Two Copies				State of New Mexico					Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised August 1, 2011							
District II									1. WELL API NO. 30-015-28557							
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division					2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.					STATE FEE FED/INDIAN							
1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505								05		3. State Oil & E-10167	Gas Le	ease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								LOG								
4. Reason for fili	ng:							5. Lease Name or Unit Agreement Name								
<b>⊠</b> COMPLETI	boxes #	1 throug	h #31 f	or State and Fee	wells only	)	,	Boyd X State 6. Well Numb				<u> </u>				
#33; attach this ar	nd the plat			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)												
7. Type of Comp		workov	ER 🗌	☐ DEEPENING ☑PLUGBACK ☐ DIFFERENT RESERVOIR					R OTHER RECOMPLETION D 2							
8. Name of Opera										9. OGRID						
Yates Petroleur 10. Address of O		ation			<u>-</u>	-				025575						
105 South Four		Artesia, N	M 882	10						11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso (Oil)						
12.Location	Unit Ltr	Section		Township		Range Lot		Feet from th		N/S Line		om the	E/W Line		County	/
Surface:	P	16		19S		25E			810	South	730		East Eddy		Eddy	
вн:												,				
13. Date Spudded RC 7/10/13		14. Date T.D. Reached         15. Date Rig Released         16. Date C           1/27/97         NA         8/1/13			•	ed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3485'GR 3499'KB										
18. Total Measur 8350'	_			19. Plug Back Measured Depth 20. Was Direction No												
22. Producing Int 2294'- 2430' Y		f this compl	tion - T													
23.				CASING RECORD (Report all strings						<u> </u>						
CASING SI	ZE	WEIGH	T LB./F	T.		DEPTH SET		HO	LE SIZE	CEMENTING RECORD AMOUNT PULLED					)	
				- 1	]	REFER TO O	RIGINA	L C	OMPLETION							
													d			
	Į					D DECORD					I IOD I C	2.2.2.00	ND D			
SIZE	TOP		BOT	TOM	LINI	ER RECORD SACKS CEMI	NT SCI	REEN	J 25	ize <u>1</u>		G RECC		ACKE	R SET	
	101		100.			SHORE CENT	3.,,			-7/8"	2550		1.			
		•														
				·				AC.	ID SHUT FE	ACTURE CE	CEMENT, SQUEEZE, ETC. T AND KIND MATERIAL USED					
26. Perforation	record (in	terval, size,	and num	,			l pr					ID MAT				
26. Perforation		terval, size,	and num					PTH	INTERVAL	AMOUNT A	ND KIN		ERIAL U	SED	with a	a total
		terval, size,	and num	,				PTH			ND KIN	0g 20%	TERIAL US HCL acid	SED d, frac		
26. Perforation 2294'-2430' (8		terval, size,	and nun				229	PTH 94'-2	INTERVAL 430'	AMOUNT A Acidized w	ND KIN	0g 20%	TERIAL US HCL acid	SED d, frac		
26. Perforation 2294'-2430' (8  28. Date First Produc	2)				od (Flo	wing, gas lift, pr	PRODU	PTH 94'-2 U <b>C</b> '	INTERVAL 430'	AMOUNT A Acidized w	ND KIN ith 2000 00 mesh	0g 20% h, 30/70	FERIAL US HCL acid and 16/3	SED d, frac		
26. Perforation 2294'-2430' (8  28. Date First Produce 8/1/13	2)		Producti Pumpin	on Meth	od (Flo	wing, gas lift, pı	PRODU	PTH 94'-2 U <b>C</b> '. ze an	INTERVAL 430'  FION d type pump)	AMOUNT A Acidized w 304,460# 10  Well Status Producing	ND KIN ith 2000 mesh	0g 20% h, 30/70 or Shut-i	TERIAL US HCL acid and 16/3	SED d, frac 60 Bra	dy san	ds
26. Perforation 2294'-2430' (8  28. Date First Produc	etion Hours 24	Tested	Producti Pumpin	on Methog ke Size	od (Fld	wing, gas lift, pu Prod'n For Test Period	PRODU	PTH 94'-2 U <b>C</b> '	INTERVAL 430'  FION d type pump)	AMOUNT A Acidized w 304,460# 10	ND KIN ith 2000 mesh	0g 20% h, 30/70 or Shut-i	FERIAL US HCL acid and 16/3	SED d, frac 60 Bra		ds
26. Perforation 2294'-2430' (8  28.  Date First Product 8/1/13  Date of Test 8/4/13  Flow Tubing	2)  Hours 24  Casing	Tested Pressure	Producti Pumpin Cho NA Calc	on Methog g ke Size		Prod'n For Test Period Oil - Bbl.	PRODI umping - Siz	PTH D4'-2  UC' ze and Bbl	INTERVAL 430'  FION d type pump)	AMOUNT A Acidized w 304,460# 10  Well Status Producing as - MCF  Water - Bbl.	ND KIN 2000 ith 2000 mesh	0g 20% h, 30/70 or Shut-i er - Bbl.	FERIAL US HCL acid and 16/3	SED d, frac i 0 Bra i as - O	il Ratio	ds
26. Perforation 2294'-2430' (8  28. Date First Product 8/1/13 Date of Test 8/4/13 Flow Tubing Press. 120 psi	ttion  Hours 24 Casing 30 psi	Tested Pressure	Producti Pumpin Cho NA Calc	on Methog g ke Size culated 2 r Rate		wing, gas lift, pu Prod'n For Test Period	PRODI umping - Siz	PTH D4'-2 UC' ze an	INTERVAL 430'  FION d type pump)  G 8	AMOUNT A Acidized w 304,460# 10  Well Status Producing	ND KIN ith 2000 00 mesh (Prod. o Wate   479	or Shut-i er - Bbl. Oil Grav	FERIAL US HCL acid and 16/3 in) G N rity - API -	SED d, frac i 0 Bra i as - O	il Ratio	ds
26. Perforation 2294'-2430' (8  28. Date First Product 8/1/13 Date of Test 8/4/13 Flow Tubing Press. 120 psi 29. Disposition o	ttion  Hours 24 Casing 30 psi	Tested Pressure	Producti Pumpin Cho NA Calc	on Methog g ke Size culated 2 r Rate		Prod'n For Test Period Oil - Bbl.	PRODI umping - Siz	PTH D4'-2  UC' ze and Bbl	INTERVAL 430'  FION d type pump)  G 8	AMOUNT A Acidized w 304,460# 10  Well Status Producing as - MCF  Water - Bbl.	ND KIN ith 2000 00 mesh (Prod. of Wate 479	or Shut-i or Shut-i or Shut-st Witness	FERIAL US HCL acid and 16/3 in) G N rity - API -	SED d, frac i 0 Bra i as - O	il Ratio	ds
26. Perforation 2294'-2430' (8  28. Date First Product 8/1/13 Date of Test 8/4/13 Flow Tubing Press. 120 psi 29. Disposition of Sold 31. List Attachm	2)  Hours 24  Casing 30 psi	Tested Pressure	Producti Pumpin Cho NA Calc	on Methog g ke Size culated 2 r Rate		Prod'n For Test Period Oil - Bbl.	PRODI umping - Siz	PTH D4'-2  UC' ze and Bbl	INTERVAL 430'  FION d type pump)  G 8	AMOUNT A Acidized w 304,460# 10  Well Status Producing as - MCF  Water - Bbl.	ND KIN ith 2000 00 mesh (Prod. o Wate   479	or Shut-i or Shut-i or Shut-st Witness	FERIAL US HCL acid and 16/3 in) G N rity - API -	SED d, frac i 0 Bra i as - O	il Ratio	ds
26. Perforation 2294'-2430' (8  28. Date First Product 8/1/13 Date of Test 8/4/13 Flow Tubing Press. 120 psi 29. Disposition of Sold	Hours 24 Casing 30 psi	Tested Pressure d, used for fi	Producti Pumpin Cho NA Calc Hou	on Methon general second secon	4-	Prod'n For Test Period Oil - Bbl.	PRODI umping - Siz	PTH O4'-2  UC' - Bbl Gas 8	INTERVAL 430'  FION d type pump)  G 8	AMOUNT A Acidized w 304,460# 10  Well Status Producing as - MCF  Water - Bbl.	ND KIN ith 2000 00 mesh (Prod. of Wate 479	or Shut-i or Shut-i or Shut-st Witness	FERIAL US HCL acid and 16/3 in) G N rity - API -	SED d, frac i 0 Bra i as - O	il Ratio	ds
26. Perforation 2294'-2430' (8  28. Date First Product 8/1/13 Date of Test 8/4/13 Flow Tubing Press. 120 psi 29. Disposition of Sold 31. List Attachm. Log	Hours 24 Casing 30 psi f Gas (Soldents	Tested Pressure  d, used for fit	Producti Pumpin Cho. NA Calc. Hou  iel, vente	on Methog ke Size sulated 2. r Rate ed, etc.)	4- with the	Prod'n For Test Period Oil - Bbl. 35	PRODI umping - Siz Oil 35	PTH O4'-2  UC' - Bbl Gas 8	INTERVAL 430'  FION d type pump)  G 8	AMOUNT A Acidized w 304,460# 10  Well Status Producing as - MCF  Water - Bbl.	ND KIN ith 2000 00 mesh (Prod. of Wate 479	or Shut-i or Shut-i or Shut-st Witness	FERIAL US HCL acid and 16/3 in) G N rity - API -	SED d, frac i 0 Bra i as - O	il Ratio	ds
26. Perforation 2294'-2430' (8  28. Date First Product 8/1/13 Date of Test 8/4/13 Flow Tubing Press. 120 psi 29. Disposition of Sold 31. List Attachm Log 32. If a temporary 33. If an on-site by	Hours 24 Casing 30 psi f Gas (Soldents y pit was u	Tested Pressure  d, used for fi	Producti Pumpin Cho NA Calc Hou  gel, vente	on Methon general was a size of the size o	with the	Prod'n For Test Period Oil - Bbl. 35 e location of the ation of the on-s Latitude	PRODUMPING - Six 35	PTH 94'-2 UC' - Bbl Gas 8	FION d type pump)  G 8 - MCF	AMOUNT A Acidized w 304,460# 10 Well Status Producing as - MCF Water - Bbl. 479  Longitude	Wate 479 30. Tes	Og 20% h, 30/70  or Shut-i  er - Bbl.  Oil Grav NA  st Witnes	FERIAL US HCL acid and 16/3 in)  G N vity - API -	SED d, fraca fraca O Bra  NAI	il Ratio	ds
26. Perforation 2294'-2430' (8  28.  Date First Produce 8/1/13  Date of Test 8/4/13  Flow Tubing Press. 120 psi 29. Disposition of Sold 31. List Attachm Log 32. If a temporary	Hours 24 Casing 30 psi f Gas (Soldents y pit was u	Tested Pressure  d, used for fi	Producti Pumpin Cho NA Calc Hou  gel, vente	on Methon general was a size of the size o	with the	Prod'n For Test Period Oil - Bbl. 35  clocation of the ation of the on-s Latitude	PRODUMPING - Six 35	PTH 94'-2 UC' - Bbl Gas 8	FION d type pump)  G 8 - MCF	AMOUNT A Acidized w 304,460# 10 Well Status Producing as - MCF Water - Bbl. 479  Longitude	Wate 479 30. Tes	Og 20% h, 30/70  or Shut-i  er - Bbl.  Oil Grav NA  st Witnes	FERIAL US HCL acid and 16/3 in)  G N vity - API -	SED d, fraca fraca O Bra  NAI	il Ratio	ds
26. Perforation 2294'-2430' (8  28. Date First Product 8/1/13 Date of Test 8/4/13 Flow Tubing Press. 120 psi 29. Disposition of Sold 31. List Attachm Log 32. If a temporary 33. If an on-site to	Hours 24 Casing 30 psi f Gas (Soldents y pit was u	Tested Pressure  d, used for fi	Producti Pumpin Cho NA Calc Hou  gel, vente	on Methon general was a size of the size o	with the	Prod'n For Test Period Oil - Bbl. 35  clocation of the ation of the on-s Latitude a sides of this	PRODUMPING - Six Oil 35	PTH	FION d type pump)  G 8 - MCF	AMOUNT A Acidized w 304,460# 10 Well Status Producing as - MCF Water - Bbl. 479  Longitude	ND KIN ith 2000 00 mesi (Prod. of Water 479 ) 30. Tes D. Log	og 20% h, 30/70 or Shut-i er - Bbl. Oil Grav NA st Witnes pez	FERIAL US HCL acid and 16/3 and 16/3  in)  G N  rity - API -	SED d, fraca d, fraca load sea - O JA (Corr	il Ratio	ds
26. Perforation 2294'-2430' (8  28. Date First Produce 8/1/13 Date of Test 8/4/13 Flow Tubing Press. 120 psi 129. Disposition of Sold 31. List Attachma Log 32. If a temporary 33. If an on-site to	Hours 24 Casing 30 psi f Gas (Soldents y pit was u fy that the	Tested Pressure  I, used for finesed at the wased at the wased at the way are information.	Producti Pumpin Cho NA Calc Hou  gel, vente cell, attace vell, repo	on Methon go ke Size sulated 2 r Rate led, etc.)  The a plat wort the expression of	with the cact loc	Prod'n For Test Period Oil - Bbl. 35  clocation of the ation of the on-s Latitude clocation of this ed e Tina Huert	PRODUMPING - Six Oil 35  temporary ite burial:  form is to	PTH  Output  PTH  Output  Outp	FION  d type pump)  G: 8 - MCF	AMOUNT A Acidized w 304,460# 10  Well Status Producing as - MCF  Water - Bbl. 479  Longitude to the best of	ND KIN ith 2000 00 mesi  (Prod. o  Wate 479  30. Tes D. Lop	og 20% h, 30/70 or Shut-i er - Bbl. Oil Grav NA st Witnes pez  nowled	FERIAL US HCL acid and 16/3 and 16/3  in)  G N  rity - API - ssed By	SED d, fraca d, fraca load sea - O JA (Corr	il Ratio	1983

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	· ·				
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C	T	T. Permian					

OIL OR GAS

			SAND	S OR ZONES
No. 1, from	to	No. 3, from	to	
		No. 4, from		
•		ANT WATER SANDS		
Include data on rate of water	er inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
, T	TTHOLOGY DECO	<b>DD</b> (A44-11474)1-14	(C)	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION					
						;	l	
						!		
				,	·			