

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.

30-015-37673

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: LRE OPERATING, LLC

5. Lease Name or Unit Agreement Name

STALEY STATE

6. Well Number: #12

RECEIVED

AUG 08 2013

9. OGRID: 281994

NMOOD ARTESIA

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat:

Red Lake, Glorieta-Yeso NE (96836)

Red Lake, Queen-Grayburg-San Andres (51300)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	30	17-S	28-E		330	South	1650	West	Eddy
BH:										

13. Date Spudded
5/24/10

14. Date T.D. Reached
6/11/10

15. Date Drilling Rig Released
6/12/10

16. Date Completed (Ready to Produce)
WO: 8/3/13

17. Elevations (DF and RKB,
RT, GR, etc.): 3633' GR

18. Total Measured Depth of Well
4785'

19. Plug Back Measured Depth
4730'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
Induction, Density/Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name

1954'-2220' - Upper SA; 2308'-2600' - Middle SA; 2750'-3122' - Lower SA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	425'	12-1/4"	375 sx CI C	0'
5-1/2"	17# J-55	4773'	7-7/8"	500 sx 35/65 Poz/C	0'
				+ 660 sx C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3165'	

26. Perforation record (interval, size, and number)

Upper SA: 1954'-2220' w/25-0.34" holes

Middle SA: 2308'-2600' w/28-0.34" holes

Lower SA: 2750'-3122' w/28-0.34" holes

Yeso Perfs SI Below CBP @ 3200' (3285'-4598')

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1954'-2220' 3494 gals 15% HCL; fraced w/73,219# JW & 30,694# resin coated 16/30 sand in 20# X-linked gel

2308'-2600' 3445 gals 15% HCL; fraced w/65,573# JW & 18,632# resin coated 16/30 sand in 20# X-linked gel

2750'-3122' 4340 gals 15% HCL; fraced w/88,596# JW & 25,672# resin coated 16/30 sand in 20# X-linked gel

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
READY		

Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold

30. Test Witnessed By:
Jerry Smith

31. List Attachments
Deviation Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Mike Pippin* Printed Name Mike Pippin Title: Petroleum Engineer Date: 8/5/13

E-mail Address: mike@pippinllc.com

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