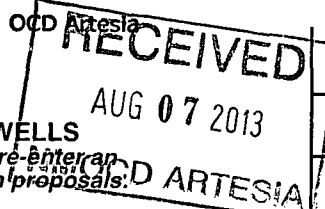


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMNM71030A NM 98122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.  
SKELLY UNIT 692. Name of Operator  
LINN OPERATING INC.Contact: TERRY B CALLAHAN  
E-Mail: tcallahan@linnenergy.com9. API Well No.  
30-015-053373a. Address  
600 TRAVIS STREET, SUITE 5100  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 281-840-427210. Field and Pool, or Exploratory  
GRAYBURG JACKSON;SR-Q-G-S

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T17S R31E Mer NMP NWSW 1980FSL 760FWL  
32.818261 N Lat, 103.880826 W Lon11. County or Parish, and State  
EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/18/2013 - CREW DROVE PU TO LOC. RU HOBBS ANCHOR, TEST GOOD.  
4/19/2013 - MIRU PU MIRU MICO FLOW BACK TANK HOOK UP TANK OPEN WELL FLOWED 150 BBLS. SWH SDF WEEKEND PUMPER WILL FLOW WELL THRU WEEKEND.  
4/22/2013 - SITP 900#, OPENED WELL TO FRACK TANK & STARTED FLOW BACK. SPOTTED CATWALK, PIPE RACKS & WORK STRING. TRIED TO NDWH, COULD GET CAP OFF. LEFT WELL FLOWING BACK TO FRAC TANK.  
4/23/2013 - WELDER HEATED CAP TO REMOVE IT. ND WH NU BOP & CATCH PAN. RLSD PKR. LET WELL EQUALIZE. TOH W/ TBG. TALLY TBG. TIH W/ TIH W/BIT SUB & BIT. TAGGED FILL @ 3039' PULLED UP 1 JT. WOO. TOH ABOVE PERFS SWIFN  
4/24/2013 - MIRU RU & POWER SWIVEL. BREAK CIRC. STARTED DRLG, LOST CIRC @ 3151' @ 4 BPM. TRIED TO CIRC. TBG, CLEAN, TBG PLUGGED. POH W/ WET STRING. POH W/ WS & BIT. SWIFN  
4/25/2013 - TIH W/ BIT. BIT SUB & WS BUILT STEEL LINE TO GAS BUSTER. RU FOAM AIR UNIT. BROKE CIRC & AT SAME TIME WATER & MUD STARTED BLOWING OUT OF CELLAR. THERE WAS 200# @ SURF. WELL BLEW

Wade Accepted for record 8/7/2013

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #212602 verified by the BLM Well Information System  
For LINN OPERATING INC., sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 07/12/2013 ()

Name (Printed/Typed) TERRY B CALLAHAN

Title REG COMPLIANCE SPECIALIST III

Signature (Electronic Submission)

Date 07/03/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AUG 3 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #212602 that would not fit on the form**

**32. Additional remarks, continued**

ABOUT 4 BBLS OUT OF CELLAR & THEN STOPPED. WOO. RD FOAM AIR UNIT. TOH W/TBG. TIH W/ RBP & TBG. SET RBP & TOH W/ TBG. PU PKR. RIH W/ 20 JTS. SET PKR, SIWFN.

4/26/2013 - RLSD PKR WENT ON VAC. SET PKR @ 637', PUMPED 37 BBLS. DID NOT LOAD. MOVED PKR UP TO 317' PUMPED 13 BBLS. DID NOT LOAD. MOVED UP TO 252' PUMPED 13 BBLS. DIDN'T LOAD. MOVED UP TO 192' PUMPED 13 BBLS. DIDN'T LOAD. MOVED TO 129' PUMPED 9 BBLS. DIDN'T LOAD. MOVED UP TO 66' PUMPED 9 BBLS. DIDN'T LOAD. MOVED TO 34' LOADED AND TESTED OK @ 500#. MOVED TO 49' PUMPED 5 BBLS, DIDN'T LOAD. POH W/ TBG & PKR. PKR OK. RIH W/ PKR & TBG FL @ 45'. RIH W/RET HEAD TO 1577' PUMP IN 1 BPM @ 400# @ 2266'. MOVE TO 2388' PUMP 1 BPM @ 400#. MOVE TO 2796' PUMP IN 1 BPM @ 400#. MOVE TO 2827' TESTED RBP OK. GOOD PIPE. RLSD RBP & POH. RBP CHKD OK. SDFN

4/30/2013 - PU 5-1/2" CSG, RD CSG CREW, PKR WOULD NOT SET. WOO. ROH W/ 5-1/2" CSC, #8 JT. WO 5-1/2" RAMS. SDFN.

5/1/2013 - RU CSG CREW. TOH W/ ALL 5-1/2" & PKR, HAD 4 JT 5-1/2" CSG BAD (TORQUED) & PKR WAS TORN (NO RUBBERS) NO DRAG SPRINGS, NO SLIPS. RD CSG CREW. RU WL, TIH ON WL W/ 7" CBP SET @ 2920', RU TIH DUME BAILER 10' CMT PLUG ON TOP OF CIBP, RU WL RU TOOLS FOR 2-3/8" TOOL. SDFN.

5/2/2013 - RU TIH W/ 2-3/8" WS TAG CMT/CBP @ 2910' TOH W/ WS, WOO, SWH, SDFN. THIS AM RUN 5-1/2" LINE 10 JTS 5-1/2" CSG.

5/3/2013 - ND 7" CSG HEAD. NU NEW 7" X 5-1/2" CSG SLIPS. WSI CSG HEAD. NUBOP.

5/6/2013 - RU CSG CREW. RIH W/ 5-1/2" FLOAT SHOE & 66 JTS 5-1/2" LINER CSG. TAG UP @ 2910' PU 2905'. PU PAR FIVE, RUN CEMENT JOB. DID NOT CIRC CEMENT TO SURFACE AROUND 7" AND 5-1/2" HAD FLUID COME OUT AROUND 7" CSG.

5/7/2013 - MIRU GRAY WL, RUN CMT BOND LOG, TAG PLUG @ 2885' UP TO 400' FROM SURFACE. (BLM - PAUL SWARTZ BY BRIKLYND BRIGGS), RD WL, RU DIVERSIFIED WELDER, WELD NEW BELL NIPPLE AND NEW WH. SWI. THIS AM, DRILL PLUG.

5/8/2013 - MIRU KNIGHT REV UNIT. PU BIT & COLLARS, & TBG. TIH, TAG CMT PLUG & 2890', PU SWIVEL & STRIPPER HEAD, DRILL OUT TO 2938' DRILLED OUT CMT CBP & SHOE. TOH W/ BIT PLUGGIN UP, BIT WORN OUT. REPLACE BIT. SWDFN. THIS AM, CONT TO DRILL

5/9/2013 - TIH W/ 4-7/8" BLAD BIT 6-DRILL COLLARS, 2-3/8" WORK STRING, TAG @ 2895' (40' HIGH) RU SWIVEL, STRIPPER HEAD, BREAK CIRC, START DRILL @ 2895' CLEAN/DRILL OUT 2935'. BIT STOP MAKING HOLE, RD SWIVEL. TOH W/ 2-3/8" WORK STRING, COLLARS, AND BIT (BIT DAMAGED). SWH. THIS AM RUN NEW BIT.

5/10/2013 - RU KNIGHT BLADE BIT & STRIPPER HEAD START DRILL OUT/CLEAN OUT @ 2904' DRILL OUT TO 2939', PULL UP SWH SDF WEEKEND.

5/13/2013 - RU SWIVEL, BREAK CIRC, START DRLG CEMENT/CBP @ 2939' DWN TO 2952' BIT STOPPED DRLG. RD SWIVEL. TOH W/ 2-3/8" WS & BLADE MILL BIT. BIT WORN OUT. PU 4-3/4" BARE CLAW CHOMP BIT W/ CARBIDE TIPS, 6-COLLARS & WS. RU SWIVEL. TAG UP @ 2952' BREAK CIRC, DRILL OUT TO 3033' TOP OF 4-1/2" LINER. CIRC CLEAN. RD SWIVEL, POH ABOVE PERFS. SDFN.

NOTE: PLEASE SEE THE ATTACHED FOR THE REMAINDER (WIS SYSTEM PROBLEMS)

SKELLY UNIT #69  
API # 30-015-05337  
ITEM #28 DESCRIPTION FROM FORM 3160-5

4/18/2013 - RU, ANCHOR TEST GOOD

4/19/2013 - MIRU BLADE SERVICE BACKHOE AND DUMP TRUCK, DUMP FOUR LOADS CALICHE LEVEL LOC. SO P/U COULD RU. MIRU P/U MIRU MICO FLOW BACK TANK HOOK UP TANK OPEN WELL FLOWED 150BBLs. SWH SDF WEEK END PUMPER WILL FLOW WELL THROUGH WEEK END.

4/22/2013 - OPENED WELL TO FRAC TANK AND STARTED FLOWING BACK. SPOTTED CATWALK, PIPE RACKS, & WORK STRING. TRIED TO ND WH COULDN'T GET CAP LOOSE. LEFT WELL FLOWING BACK TO FRAC TANK. SDFD. DCTY.

4/23/2013 - ND WH NU BOP & CATCH PAN. RELEASED PKR. LET WELL EQUALIZE. TOH W/TBG. TALLY TBG. TIH W/TIH W/BIT SUB & BIT. TAGGED FILL @ 3039' PULLED UP 1 JT. STOOD BY F/ORDERS. TOH ABOVE PERFS SHUT WELL IN & SDFD. DCTY.

4/24/2013 - MIRU KNIGHT REVERSE UNIT & POWER SWIVEL. BREAK CIRC. STARTED DRILLING. RAN OUT OF WATER MICO VAC. TRUCK NOT BACK YET. TRUCK BACK STARTED DRILLING. SWIVEL BROKE WAITING ON PARTS. SWIVEL FIXED BUT OUT OF WATER AGAIN. TRUCK RETURNS W/WATER. LOST CIRC. @ 3151' @ 4 BPM. TRIED TO CIRC. TBG. CLEAN, TBG. PLUGED. POH W/WET STRING. POH W/WS & BIT. SHUT WELL IN & SDFD. DCTY.

4/25/2013 - TIH W/ BIT, BIT SUB, & WS. BUILT STEEL LINE TO GAS BUSTER. RU FOAM AIR UNIT. BROKE CIRCULATION, & ABOUT THE SAME TIME WATER & MUD STARTED BLOWING OUT OF THE CELLAR. THERE WAS 200# @ SURF. WELL BLEW ABOUT 4 BBLs OUT OF CELLAR & THEN STOPPED. CALLED RON & BRIKLYN & TOLD THEM WHAT HAD HAPPENED. RD FOAM AIR UNIT, TOH W/TBG. TIH W/RBP & TBG. SET RBP & TOH W/TBG. PU PKR. TIH W/20 JTS. SET PKR, SHUT WELL IN & SDFD. DCTY.

4/26/2013 - RELEASED PKR WENT ON VAC. SET PKR. @ 637' PUMPED 37 BBLs. DID NOT LOAD. MOVED PKR UP TO 317' PUMPED 13 BBLs. DID NOT LOAD. MOVED UP TO 252' PUMPED 13 BBLs. DIDN'T LOAD. MOVED UP TO 192' PUMPED 13 BBLs. DIDN'T LOAD. MOVED UP TO 129' PUMPED 9 BBLs. DIDN'T LOAD. MOVED UP TO 66' PUMPED 9 BBLs. DIDN'T LOAD. MOVED TO 34' LOADED & TESTED OK @ 500#. MOVED TO 49' PUMPED 5 BBLs. DIDN'T LOAD. POH W/TBG. & PKR. CHECKED PKR OK, RIH. W/PKR & TBG. FL @ 45'. RIH W/RET. HEAD TO 1577' PUMP IN 1 BPM @ 400# @ 2266'. MOVE TO 2388' PUMP 1 BPM @ 400#. MOVE TO 2796' PUMP IN 1 BPM @ 400#. MOVE TO 2827' TESTED RBP OK. GOOD PIPE 34' UP. RELEASED RBP & POH. RBP CHECKED OK. SDFD.

4/29/2013 - RU BULLDOG UNLOAD 5 1/2" CSC, / LINER, RU HOBBS RENTAL TO CLEAN DRIFT AND TALLY CSC, FLOWED WELL TO TANK SI SWHSDFN. THIS AM RUN 5 1/2' CSC LINER.

4/30/2013 - RU CSG CREW, CONT TO PU 5-1/2" CSG, RD CSG CREW, WENT TO SET PKR AND WOULD NOT SET. WOO. TOH W/ 5-1/2" CSC, #8 JT. WO 5-1/2" RAMS.

5/1/2013 - RU CSG CREW TOH W/ ALL 5 1/2' AND PACKER. HAD 4 JT 5 1/2" CSG BAD (TORQUED) AND PACKER WAS TORN NO RUBBERS, NO DRAG SPRINGS, NO SLIPS. RIG DWN CSG CREW, LUNCH, RU GRAY WIRE LINE TIH ON WIRE LINE W/ 7" CBP SET @ 2920', RU TIH W/ DUMP BAILER 10' CEMENT PLUG ON TOP OF CIBP, RU WIRE LINE RU TOOLS FOR 2 3/8" TOOL. SDFN.

5/2/2013 - RU TIH W/ 2 3/8" WORK STRING TAG CEMENT/CBP @ 2910' TOH W/ WORK STRING, WOO SWH SDFN. THIS AM RUN 5 1/2' LINE. 10-JTS 5 1/2' CSG

5/3/2013 - ND 7" CSG HEAD, NU NEW 7" X 5 1/2" CSG SLIPS. WSI CSG HEAD NU BOP SISD.

5/6/2013 - RU CSG CREW TIH W/ 5 1/2" FLOAT SHOE AND 66-JTS 5 1/2" LINER CSG. TAG UP @2910' PICK UP 2905' RU PAR FIVE, RUN CEMENT JOB, DID NOT CIRCULATE CEMENT TO SURFACE AROUND 7" AND 5 1/2" HAD FLUID COME OUT AND A ROUND 7" CSG. SDFN. THIS AM RUN BOND LOG

5/7/2013 - MIRU GRAY W-IRE LINE RUN CEMENT BOND LOG, TAG PLUG @2885' UP TO 400' FROM SURFACE. (BLM -PAUL SWARTZ BY BRIKLYND BRIGGS), RD WIRE-LINE, RU DIVVERSIIFIED WELDER WELD NEW BELL NIPPLE AND NEW WELL HEAD. SWH SDFN. THIS AM DRILL PLUG.

5/8/2013 - MIRU KNIGHT REVERSE UNIT, PICK UP BIT AND COLLARS, AND TBG TIH TAG CMENT PLUG @ 2890' PICK UP SWIVEL AND STRIPPER HEAD DRILL OUT TO 2938' DRILLED OUT CEMENT CBP AND SHOE.TOH W/ BIT PLUGGIN UP. BIT WORN OUT. REPLACE BIT. SWH SDFN. THIS AM CONTINUE TO DRILL.

5/9/2013 - RU TIHW/ 4 7/8' BLAD BIT 6-DRILL COLLARS, 2 3/8" WORK STRING. TAG @2895' ( 40' HIGH ) RU SWIVEL, STRIPPER HEAD, BREAM=K CIR. CLEAN OUT TO 2935' STOP MAKING HOLE TOH W/ BLADE BIT (BIT WAS DAMAGED) SWH SDFN. CREW DROVE TO YARD. RUN NEW BIT THIS AM

5/10/2013 - RU KNIGHT BLADE BIT WAS TO BIG TO GO IN 5 1/2" CSG LINER. RU RUN IMPRESSION BLOCK RUN BLOCK NO DAMAGE ON BOTTOM OF BOX. RU BLADE BIT AND STRIPPER HEAD START DRILL OUT/CLEAN OUT @2904' DRILL OUT TO 2939' PULL UP SWH SDF WEEK END.

5/13/2013 - RU START DRILL @2952' TO 2952' BLADE MILL WORN DWN. RU 4 3/4' BARE CLAW CHOMP BIT W/ CARBIDE TIPS DRILL OUT 2952' TO 3033' LOOKS LIKE TOP OF LINE. PULL UP HOLE TO 2919' SWHSDFN.

5/14/2013 - TOH W/ WORK STRING/ COLLARS/ 4 3/4" BIT-LOOKED GOOD. RU TIH W/ 3 7/8' CONE BIT( DRIFT COLLARS ) X-OVER WORK STRING, RU SWIVEL DRILL OUT TO 3051' BIT PLUGGED OFF RD SWIVEL TOH WET, W/ WORK STRING COLLARS AND BIT, BIT PLUGGED W/ RAG. SWH SDFN.

5/15/2013 - RU TIH W/ NEW 3 7/8' HURRICANE CARBID TIP BIT 6-COLLARS, AND WORK STRING START DRILL OUT @ 3046' BIT TRING TO PLUG OFF DRILL OUT TO 3301' GOT SAMPLES RO REEF CHEMICAL TO SENDIN TO LAB. CIRCULATE CLEAN RD SWIVEL PULL UP ABOVE PERF. SWH SDFN.

5/16/2013 - TIH TAG UP @ 3077' (BAD SPOT IN CSG) START DRILL @3396' FELL THROUGH TO 3459', DRILL OUT TO 3589' @3589' CIRCULATE CLEAN CLOSE IN B.O.P. PUMPING W/ REVERSE UNIT 2BPM @1500#. TOH W/ TO RU REVERSE UNIT TO PUMP WAIT ON VAC TRK. TOH W/ TBG TBG STICKING AND STUCK @3492' ( CALLED RON RAGLAND & BRIKLYND FOR ORDERS) LAY DWN SWIVEL SDFN.

5/17/2013 - RU ROTARY WIRE-LINE TIH W/ FREE POINT ( @3480'=STUCK, FREE @3418' ) TOH W/ FREE POINT. CALL RON RAGLAND, RU TIH W/ PRIMER CORD CHARGE BACK OFF @3385' ( LEFT IN HOLE 3-3 1/2" COLLARS, ABOVE BIT.) TOH W/ WIRE-LINE. RD ROTARY WIRE-LINE, TOH W/ WORK STRING AND COLLARS, LAY DWN BACK OFF COLLAR. SWH SDF WEEK END.

5/20/2013 - UNLOAD FISH TOOLS. TIH W/ 3 7/8" OVERSHOT W/ 3 1/16" GRAPEL, 6-3 1/8" DRILL COLLARS, BUMPER SUB, JARS, EXCELARATOR, TBG, TAG 30' ABOVE FISH, OVER-SHOT STUCK START JARRING ON TBG TBG MOVING DWN NOT UP CIRCULATE WELL WORKED DWN

TO @3385' TOP OF FISH, TOH W/ ALL TBG TOOLS FOUND PIECES OF 4 1/2" CSG IN SHOE. SWH SDFN.

5/21/2013 - TIH W/ 3 3/4" MAGNET AND TBG. TOH W/ TBG SMALL PIECES OF METAL ON MAGNET. PU BUMPER SUB JARS, COLLARS AND ACCELERATOR. TIH W/ TBG RU SWIVEL & CIR HOLE. SCREWED INTO DRILL COLLARS. LAY DOWN JTS W/ SWIVEL. TOH W/ TBG. BREAK DOWN BOTTOM HOLE ASSEMBLY, LAYDOWN FISH.

5/22/2013 - RU LAY DWN COLLARS, TIH W/ 2 3/8" WORK STRING, TOH W/ LAYING DWN WORK STRING. RU BOMONK TBG TESTER, HYDRO TEST 2 3/8' I.P.C. TBG @5000# ALL TEST GOOD, TIH W/ I.P.C. AS FOLLOWS: 6'X5 1/2"X2 3/8" 14-20# AS1X NICKEL PLATTED PACKER @2867.84', ON-OFF TOOL 4 1/2"X2 3/8"X1.50 F @ 2861.84', 2 3/8"X1.2' SN @2860.34', 2841.94'X94-JTS 2 3/8" I.P.C. PIPE, 8'-10'-X2 3/8' I.P.C. TBG SUBS, TO SURFACE. SET PACKER @10 POINTS TENSION. SWH SDFN. THIS AM MOCK MIT RDMO.

5/23/2013 - RU LOBO PUMP TRK PUMP 6-BBL PACKER FLUID DWN TBG AND 60-BBLS DWN BACK SIDE 1.5-BPM LATCH ON TO ON OFF TOOL, PRESSURE UP TO 550# TO 860# BLOW DWN WAIT RUN CSG MOC MIT 540# GOOD 30 MINUTE TEST. HOOK TRK TO TBG BLOW OUT PLUG @ 2500#. RD AZTEC TAKE IN TO YARD FOR REPAIRS.

5/30/2013 - MIRU M&S PRESSURE TRUCK, HOOK UP TO CSG, RU CHART, RICHARD INGE W/ OCD ON LOCATION, PRESSURE UP 520# 30 MINS GOOD MIT, RICHARD SIGN OFF ON CHART, PUMPER OPEN UP WELL INJECTING.