Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NIVINIVI 100332		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. SCOTER 6 FEDERAL 2		
☐ Oil Well ☐ Other							
2. Name of Operator Contact: PAULA BRUNSON CIMAREX ENERGY COMPANY OF CO-Mail: pbrunson@cimarex.com					9. API Well No. 30-015-39788-00-X1		
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	o. (include area code) 71-7848) 10. Field and Pool, or Exploratory WILDCAT					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 6 T25S R27E SESE 810FSL 330FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF I	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION						
☑ Notice of Intent	☐ Acidize ☐ [pen	☐ Production	on (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	_ ,		Reclamation		☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ Nev	v Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	g and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection ☐ Plu		g Back		isposal		
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Cimarex requests permission Fed 2H. The APD COA stated casing. This was not achieved Delaware sands.	rk will be performed or provide to operations. If the operation restorandonment Notices shall be filed in all inspection.) to continue with completion that cement shall be circustored.	the Bond No. o ults in a multip d only after all in and produ ulated to sur	n file with BLM/BIA le completion or rec- requirements, include ction operations face on the 5.5"	A. Required subsompletion in a noting reclamation on the Scote production	sequent reports shall be ew interval, a Form 316, have been completed,	filed within 30 days 50-4 shall be filed once and the operator has	
Because the Cement Bond Lox 9-5/8" casing annulus was p to be in good condition to move Well History 13-3/8" Surface casing set @	ressure tested to 1000 psi re forward into completion	i, we believe operations v	the wellbore into vithout any reme	egrity is show	-1/2" In I	RECEIVED AUG 0 7 2013 OCD ARTESIA	
14. I hereby certify that the foregoing is	Electronic Submission #2	15602 verifie	d by the BLM We	II Information	System	TED \	
	For CIMAREX ENEF nmitted to AFMSS for proce	RGY COMPA	NY OF CO, sent t RT SIMMONS on	to the Carlsba 08/02/2013 (13	d KMS6904SE)	ONFR	
Name (Printed/Typed) PAULA BI	HUNSON	· · · · ·	Title REGUL	_ATORY ANA	FAST MI		
Signature (Electronic S	Submission)	Date 08/01/2	AU T				
	THIS SPACE FO	R FEDERA	AL OR STATE	OFFICE US	E \ P	LAW MANAGENIEN	
Approved By EDWARD FERNANDEZ			TitlePETROLEUM ENGINEER BUREAU OF LAT FIELD Date 08/02/2013				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #215602 that would not fit on the form

32. Additional remarks, continued

9-5/8" Intermediate casing set @ 2143'. Cement circulated to surface 5-1/2" Production casing set @ 12,027' MD. TOC @ 1730' per CBL. 5-1/2" x 9-5/8" annulus pressure tested to 1000 psi. Good test.

Attachments: Data Collection Report Radial Cement Bond Log