District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia; NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

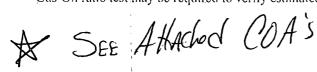
NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

<u> </u>	(See Rule 19.15.18.12 NIMAC	C and Rule 19.15.7.37 NMAC)				
Α.	Applicant Apache Corporation	,				
	whose address is 1945 Bluestem Road, Artesia, NM 88210					
		18.12 for 90	' lays or until			
	,Yr,	for the following described tank battery (or LAC	CT):			
	Name of Lease N B Tween State	Name of Pool Yeso				
	Location of Battery: Unit Letter H	Name of Pool Yeso Section 25 Township 17S Range 28B	=			
	Number of wells producing into battery	30	g			
В.	Based upon oil production of 100	00 barrels per day, the estimated * volu	ıme			
	of gas to be flared is1700	MCF; Value \$4000 per o	day.			
C.	Name and location of nearest gas gathering to Frontier Empire Abo Unit	·				
D.	•	cost of connection	<u> </u>			
E.	E. This exception is requested for the following reasons: This is for an extension on the previous one that will expire June 15, 2013.					
	1	•	•			
		·				
		;				
OPERATOR		OIL CONSERVATION DIVISION	Marine Marine			
I hereby certify th	at the rules and regulations of the Oil Conservation on complied with and that the information given above	2011	13			
	te to the best of my knowledge and belief.	Approved Until Oct 10, 00	<u>ا</u>			
Signature		By Rool				
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title DST # Sperwise				
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date July 16, 2013				
Date 06/06/2	2013 Telephone No. (432) 818-1015	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				

* Gas-Oil ratio test may be required to verify estimated gas volume.



Submit 3 Copies To Appropriate District	State of New Mexi	co		orm C-103
Office District L	Energy, Minerals and Natura	l Resources		June 19, 2008
1625.N. French Dr., Hobbs, NM-88240			WELL API NO.]
<u>District II</u> 1301 W. Grand Ave., Artesia, NM-882]0	OIL CONSERVATION D	IVISION	T. I. I. C. C. C.	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1000 Rio Brazos Rd., Aztec, NM 87410			
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. X0-0647-0405	ĺ	
87505				
	ES AND REPORTS ON WELLS	DAGW TO A	7. Lease Name or Unit Agreem	ient Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101) FOR	BACK TO A :	N B Tween State Wells	
PROPÖSALS.)	8. Well Number			
1. Type of Well: ⊠Oil Well □ G	l			
Name of Operator Apache Corporation	9. OGRID Number 873			
3. Address of Operator	10. Pool name or Wildcat			
303 Veterans Airpark Lane, Suite 3000	Artesia; Glorieta-Yeso (96830))		
4. Well Location				
Unit Letter H :	feet from the	line and	feet from the	Tine
Section 25			NMPM 28E County Ed	
	Township 17S Rang 11. Elevation (Show whether DR, R			ziy
	11. Elevation (Show whether DK, K	KD, KL, UK, etc.	'	
12 Check Ar	propriate Box to Indicate Nat	ura of Notice	Panort or Other Data	
12. Check Ap	brobliste Dox to Tridicate 14st	the of Notice,	Report or Other Data	
NOTICE OF INT		SUB	SEQUENT REPORT OF:	
		REMEDIAL WOR		
· · · · · · · · · · · · · · · · · · ·		COMMENCE DR	RILLING OPNS. P AND A	
	MULTIPLE COMPL	CASING/CEMEN	г Јов 🔲	
DOWNHOLE COMMINGLE		•		
OTHER: Flare Gas	×	OTHER:		П
	ed operations. (Clearly state all per		d give pertinent dates, including e	stimated date
of starting any proposed work). SEE RULE 1103. For Multiple	Completions: At	tach wellbore diagram of propose	d completion
or recompletion.	•		, , ,	
Apache is requesting permission to	temporarily flare the NB Tween Sta	te wells 1-30 Int	ermittent flating will occur and gas	s will be
measured prior to flaring. The API	for each well are as follows:	,		
00 045 05046	00.045.00700			
30-015-35915 30-015-35974	30-015-36789 30-015-37592		30-015-38592 30-015-38467	
30-015-35916	30-015-37593		30-015-38593	
30-015-35917	30-015-37597	į	30-015-39074	
30-015-36603	30-015-38405	,	30-015-39075	
30-015-36626	30-015-38406		30-015-39744	
30-015-36627 30-015-36796	30-015-38407 30-015-39070	•	30-015-39745 30-045-30746	
30-015-36797	30-015-38590.		30-015-39746 30-015-39747	
30-015-36798	30-015-38591		30-015-39748	
1				
Spud Date:	Rig Release Date	.		
•				
I hereby certify that the information ab	ove is true and complete to the best	of my knowledg	e and belief	
Company and the	Approximate the second	·		
SIGNATURE	TITLE Regulato	ory Tech I	DATE 06/06/20)13
The second of the second secon	r 21 - 14			340 4045
Type or print name Fatima Vasquez For State Use Only	E-mail address:	Fatima.Vasquez@ap	achecorp.com PHONE: (432) 8	518-1015
For State Ose Only	\sqrt{a}	20	1 1	
APPROVED BY:	TITLE 1.57	11 Delew	ue DATE July	16,2013
Conditions of Approval lifeants	<u> </u>	~ ~ 7		
1	1 DATE		V	
A See ATAher	y CUMS			
	-	•		

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- · Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.