Submit One Copy To Appropriate District State of 1	New Mexico	Form C-103
Office Engage Minerals	and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-20293
611 3. Flist St., Attesia, NW 66210	ATION DIVISION	5. Indicate Type of Lease
1000 Pio Prozes Pd. Asteo NM 97410	St. Francis Dr.	STATE FEE X
District IV Santa Fe	, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		J Lazy J
1. Type of Well: Oil Well Gas Well X Other P&A		8. Well Number #1
2. Name of Operator	RECEIVED	9. OGRID Number
Yates Petroleum Corporation	į į	025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	JUL <b>2 9</b> 2013	10. Pool name or Wildcat Eagle Creek; San Andres
4. Well Location	NMOCD ARTESIA	Lagic Creek, San Andres
Unit Letter H : 2310 feet from th		330 feet from the East line
Section 22 Township 17S Range		
	ether DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB		
OTHER:     Description   Descr		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the		
OPERATION NAME A RACE MANTE WELL NUMBER A BUNUMBER OUA DERIVOUA DEED A OCATION OR		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Courage	TITLE Environmental Reg	whatory Agent DATE 7/25/13
TITLE Environmental Regulatory Agent DATE 7/25/13  TYPE OR PRINT NAME Lupe Carrasco E-MAIL: Carrasco Systespetroleum. Com PHONE: 748-147/  For State Use Only  APPROVED BY: Jan V. Dum TITLE C.O. DATE 8/12/13  Conditions of Approval (if any):		
For State Use Only		<i>^ 1 1</i>
APPROVED BY: Jape V. Sum Conditions of Approval (if any):  OK TO REZORSE.	TITLE <u>(C. O-</u>	DATE 8/12/13
OK TO REZEASE.		