| Submit 3 Copies To Appropriate District Office | State of New Mexico | | Form C-103 | | | |
|--|--|-------------------------|---|---------------------|--|--|
| District I :1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natural Resources | | WELL API NO. | , 2008 | | |
| District H | OIL CONSERVATION DIVISION | | | | | |
| 1301 W. Grand Ave., Artesia, NM-88210 District III | | | 5. Indicate Type of Lease | | | |
| 1000 Río Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. | | | |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | X0-0647-0405 | | | |
| SUNDRY NOTIC | CES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Na | me | | |
| (DÒ NOT USE THÌS FORM FOR PROPOS. DIPFERENT RESERVOIR. USE APPLICA PROPOSALS.) | ALS:TO DRILL OR:TO DEEPEN OR PLU ATION FOR PERMIT" (FORM C-101) FC | JG BACK TO A DR SUCH | N B Tween State Wells | | | |
| 1. Type of Well: \(\omega\)Oil Well \(\omega\) | Sas Well Dother: | | 8. Well Number | | | |
| Name of Operator Apache Corporation | | | 9. OGRID Number 873 | | | |
| 3. Address of Operator | | | 10. Pool name or Wildcat | | | |
| 303 Veterans Airpark Lane; Suite 300 | 00 Midland, TX 79705 | | Artesia; Glorieta-Yeso (96830) | | | |
| 4. Well Location | 0.40 | | | | | |
| Unit Letter H : | feet from the | | | line | | |
| Section 25 | Township 178 Ra | mge : | NMPM 28E County Eddy | | | |
| | 11. Elevation (Show whether DR, | KKD, KĮ, GK, ĘIC. | Parties and Company | | | |
| 12. Check A | ppropriate Box to Indicate N | ature of Notice, | Report or Other Data | | | |
| NOTICE OF INT | ENTION TO | l sub | SEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON [] | REMEDIAL WOR | | š 🔲 | | |
| TEMPORARILY ABANDON 🔲 | CHANGE PLANS | 1 | ILLING OPNS. P AND A | | | |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMEN | T.JOB 🔲 | | | |
| DOWNHOLE COMMINGLE | | | | | | |
| OTHER: Flare Gas | \boxtimes | OTHER: | | | | |
| | | | d,give pertinent dates, including estimate tjach wellbore diagram of proposed-comp | | | |
| 1 | | | | | | |
| Apache is requesting permission to measured prior to flaring. The AP | o temporarily flare the NB Tween S l# for each well are as follows: | state wells 1-30. In | termittent flaring will occur and gas will be |) ¹ | | |
| 30-015-35915 | 30-015-36789 | | 30-015-38592 | | | |
| 30-015-35974 | 30-015-37592 | • | 30-015-38467 | | | |
| 30-015-35916 30-015-35917 | 30-015-37593 30-015-37597 | | 30-015-38593 30-015-39074 | | | |
| 30-015-36603 | 30-015-38405 | | 30-015-39075 | | | |
| 30-015-36626 | 30-015-38406 | | 30-015-39744 | | | |
| 30-015-36627 | 30-015-38407 | • | 30-015-39745 | | | |
| 30-015-36796 30-015-36797 | 30-015-39070 30-015-38590 | | 30-015-39746 30-015-39747 | | | |
| 30-015-36798 | 30-015-38591 | | 30-015-39748- | | | |
| J- | | | | | | |
| Spud Date: | Rig Release Da | ite: | | | | |
| | | L | | | | |
| | | | | er mannen ongradene | | |
| Thereby certify that the information a | bove is true and complete to the be | est of my knowledg | e and belief. | | | |
| | | • | | | | |
| SIGNATURE . | TITLE Regula | atöry Tech I | DATE 06/06/2013 | | | |
| Trond or milet some F-Per-M- | r | . Farance see | DHONES, (420) 040 404 | ıĸ | | |
| Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp.com PHONE: (432) 818-1015 For State Use Only | | | | | | |
| 201 \ / | | | | | | |
| APPROVED BY: /// Conditions of Approval (if any): | M TITUE Des. | a xysewi | DATE 6/24/20 U | | | |
| | | | | | | |

A SEE Attached COA'S

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. Firist St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011 Submit one copy to appropriate District Office

Sit No.

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

| · . | (See Rule 19.15.18.12 NMAC | C and Rule 19:15.7.37 NMAC) | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
|-------------------------|---|---|---|--|--|
| Α. | Applicant Apache Corporation | , | | | |
| | whose address is 1945 Bluestem Road | | | | |
| | | 8.12 for 90 days or u | intil | | |
| | ,,Yr, | for the following described tank battery (or LACT): | | | |
| | Name of Lease N B Tween State | | | | |
| | | Section 25 Township 17S Range 28E | | | |
| | Number of wells producing into battery | 30 | | | |
| В. | Based upon oil production of | barrels per day, the estimated * volume | | | |
| | of gas to be flared is | MCF; Value \$4000 per day. | | | |
| C. | Name and location of nearest gas gathering facility: | | | | |
| .D. | DistanceEstimated cost of connection | | | | |
| E. | This exception is requested for the following reasons: | | | | |
| | previous one that will expire June 15, 2013. | | | | |
| | , | | | | |
| | | : | | | |
| · | · | | | | |
| WOLD TAXO | | ON CONTRACTON DIVINGO | ************ | | |
| Division have be | that the rules and regulations of the Oil Conservation een complied with and that the information given above slete to the best of my knowledge and belief. | OIL CONSERVATION DIVISIÓN Approvéd Until Sep + 30 - 2013 | | | |
| Signature | | By Made | | | |
| Printed Name & Title | Fatima Vasquez - Regulatory Tech I | Title Dist R Sperison | | | |
| È-mail Addre | Fatima Vasquez@apachecorp.com | Date June 24th 2013 | | | |
| Date 06/06/ | /2013 Telephone No. (432) 818-1015 | | | | |

Y SEE A HACKED COA'S

^{*} Gas-Oil ratio testimay be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{J} acle

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

HHH

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.