Submit 3 Étépies To-Appropriate District Office	State of New Mex		Form C-103
District I. :1625.N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	al Resources	WELL API NO.
District II	OIL CONSERVATION	DIVISION	
1301 W. Grand Ave., Artesia, NM-88210 District III	1220 South St. France		5. Indicate Type of Lease STATE 🗵 FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87:	505	6. State Oil & Gas Lease No:
1220 S. St. Francis Dr., Santa Fe, NM 87505			X0-0647-0405
SUNDRY NOTICES	AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS) DIFFERENT RESERVOIR, USE "APPLICATIO PROPOSALS.)	FO DRILL OR TO DEEPEN OR PLUC M FOR PERMIT" (FORM C-101) FOI	G BACK, TO, A R SUCH	N B Tween State Wells
1. Type of Well: \(\overline{\Old Oll Well}\) Gas	Well 🔲 Other:		8: Well Number
Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator	Aidland TV :7070E		10. Pool name or Wildcat Artesia; Glorieta-Yeso (96830)
303 Veterans Airpark Lane; Suite 3000 M 4. Well Location	ilgiang' ix tatno.		Artesia, Giorieta-Yeso (85830);
Unit Letter H :	feet from the	line and	feet from the line
Section 25	Township 17S Rar		NMPM 28E County Eddy
	Elevation (Show whether DR,		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Chillian September 1
12. Check Appre	opriate Box to Indicate Na	ture of Notice,	Report or Other Data
NOTICE OF INTEN	ITION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PL	NG YMD YBYNDÓW ☐	REMEDIAL WOR	RK ALTERING CASING
	· · · · · · · · · · · · · · · · · · ·	**	ILLING OPNS PAND A
PULL OR ALTER CASING MUDOWNHOLE COMMINGLE	ILTIPLE COMPL	CASING/CEMEN	T.JOB
	ĺ		
OTHER: Flare Gas		OTHER:	digive pertinent dates, including estimated date
			ttach wellbore diagram of proposed completion
or recompletion.		1	The state of the s
Apache is requesting permission to ter measured prior to flaring. The API# fo	nporarily flare the NB Tween St r each well are as follows:	ate wells 1-30. In	termittent flaring will occur and gas will be
30-015-35915	30-015-36789		30-015-38592
30-015-35974	30-015-37592		30-015-38467
30-015-35916 30-015-35917	30-015-37593 30-015-37597		30-015-38593 30-015-39074
30-015-36603	30-015-38405	•	30-015-39075
30-015-36626	30-015-38406		30-015-39744
30-015-36627 30-015-36796	30-015-38407 30-015-39070		30-015-39745 30-015-39746
30-015-36797	30-015-38590		30-015-39747
30-015-36798	30-015-38591		30-015-39748.
Spud Date:	Rig Release Date	e:	
		L	
Thereby certify that the information above	e is true and complete to the bes	t of my knowledg	e and belief.
and the second second	· •	1	
SIGNATURE	TITLE_Regulat	öry Tech I	DATE 06/06/2013
Type or print name Fatima Vasquez	E-måil address:	Fatima.Vasquez@ap	PHONE: (432) 818-1015
For State Use Only			
APPROVED BY: TYDAOL	TITLE Des	# Sysewi	DATÉ 6/24/2013
Conditions of Approval (if any):		•	

A SEE Attached COA'S

District I 1625 N. French Dr., Hobbs, NM 88240 1020 B. Highest Br., St. St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _ (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,				
	whose address is1945 Bluestem Road, Artesia, NM 88210				
	hereby requests an exception to Rule 19.15.18.12 for				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease N B Tween State Name of Pool Yeso				
	Location of Battery: Unit Letter H Section 25 Township 17S Range 28E				
	Number of wells producing into battery30				
B.	Based upon oil production ofbarrels per day, the estimated * volume				
of gas to	of gas to be flared isMCF; Valueper day.				
C.	Name and location of nearest gas gathering facility:				
	Frontier Empire Abo Unit				
.D.	Distance Estimated cost of connection				
Ę.	This exception is requested for the following reasons:				
	previous one that will expire June 15, 2013.				
OPERATOI	OIL CONSERVATION DIVISION that the rules and regulations of the Oil Conservation				
Division have I	been complied with and that the information given above uplete to the best of my knowledge and belief. Approved Until Sept 30 - 2013				
Signature	9 A Dade				
Printed Nam & Title					
E-mail Addi	Fatima Vasquez@anachecorn.com				
Date 06/08	5/2013 Telephone No. (432) 818-1015				

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

 http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here $\int \partial a da$

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared; reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.