OCD Artesia

Form	31	60-5
(Augu	ıst	2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM0467931 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well	er	· · ·		·	8. Well Name and No. ELECTRA FEDER	RAL 33	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					9. API Well No. 30-015-36468		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	W. ILLINOIS AVENUE P	b. Phone No. h: 432-68	(include area code) 5-4332		10. Field and Pool, or LOCO HILLS	Exploratory	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)				11. County or Parish, and State		
Sec 10 T17S R30E Mer NMP 990FNL 990FEL					EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF N	IOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	☐ Acidize	🗖 Deep	en	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
	Alter Casing	☐ Fract	ure Treat	Reclama Reclama	tion	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recompl	ete	Other	
☐ Final Abandonment Notice	Change Plans	Plug	g and Abandon Tempor		rily Abandon	Venting and/or Flari ng	
:	☐ Convert to Injection	Plug	g Back		isposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi COG Operating LLC, respectfi Number of wells to flare: (31) Please see attachment for AP 200 Oil 700 MCF Requesting to flare from 6/6/13 Due to DCP shut in.	Illy or recomplete horizontally, give k will be performed or provide the operations. If the operation results andonment Notices shall be filed on all inspection.) ully request to flare at the Electric Hr. S. Hrs. Sub APPRO	e subsurface I Bond No. on Bond No. on In a multiple Inly after all re Exercise Feder JECT TC DVAL BY	pocations and measur file with BLM/BIA. completion or reconcepturements, including all #33 Battery. RECE JUL 0 (IVED 5 2013	sequent reports shall be sequent reports shall be sew interval, a Form 316, have been completed, shall be accepted to NIMOC SEE ATTAC	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has 7/8//3 160010	
, , , , ,	Electronic Submission #2068	RATING L L	C. sent to the Car	risbad	_		
Name(Printed/Typed) KANICIA (CASTILLO		Title PREPAR	RER			
Signature (Electronic S			Date 05/08/20				
	THIS SPACE FOR	FEDERA	OR STATE C	THE FIRE	AVED		
Approved By Conditions of approval, if any are attached the strict that the applicant holds legal or equivalent would explice the applicant to conductive the strict that the applicant to conductive the strict that the str	itable title to those rights in the sub ct operations thereon.	oject lease	Title Office	JUL -		Date Date	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	tatements or representations as to a	iny matter wit	hin its junsdiction?	EAU OF LANG CARLSBAD FI	O MANAGEMENT	gency of the Office	

FLECTRA FED 33 NORTH

ELECTRA FED 33 NORTH			
Well#	API Number		
13	30-015-35473 -		
14	30-015-35429 🦯		
22	30-015-36317		
23	30-015-35779 ~		
25	30-015-36739 [*]		
26	30-015-371-97		
27	30-015-36741~		
28	30-015-36465 ′		
29	30-015-36448~		
30	30-015-36466		
31	30-015-36467~		
32	30-015-36944		
33	30-015-36468″		
34	30-015-36469~		
35	30-015-36958		
36	30-015-36957 -		
45 ⁻	30-015-37226 <		
49 -	30-015-38354		
50 ·	30-015-37411 ′		
52 ·	30-015-38353		
53⋅	30-015-39284		
54 ·	30-015-37247 🖍		
55 ⁻	30-015-39285 <		
56	30-015-38181		
57·	30-015-37443		
58	30-015-38182		
59	30-015-37442		
60 [.]	30-015-38183 ^		
61	30-015-37441 ′		
63 ·	30-015-37225		
64	30-015-38184		

31 WELLS

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013