Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029435B

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Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No JLKEELB2 4 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: TERRY B CALLAHAN API Well No. 30-015-10072- 2.5980 E-Mail: tcallahan@linnenergy.com LINN OPERATING INC Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S 3a. Address 3b. Phone No. (include area code) 600 TRAVIS, SUITE 5100 Ph. 281-840-4272 HOUSTON, TX 77002 11. County or Parish, and State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 8 T17S R31E Mer NMP NWSE 1980FSL 1980FEL EDDY COUNTY, NM 32.847290 N Lat. 103.888980 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen □ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Alter Casing □ Fracture Treat ☐ Reclamation Well Integrity ■ Subsequent Report □ Casing Repair ■ New Construction Other ☐ Recomplete □ Change Plans ☐ Plug and Abandon ☐ Final Abandonment Notice □ Temporarily Abandon □ Plug Back □ Convert to Injection ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) REQUEST TO FLARE 132 MCF/D FROM THE NMLC029435B FOR 90 DAYS. WE REQUEST TO FLARE DUE TO FRONTIER CONDUCTING AN INSPECTION OF ITS 12" PRESSURE PIPELINE WHICH AFFECTS OUR J L KEEL B BATTERY. Accepted for record API Well Name Well Number Type Lease Status 80-015-10372-J-L-KEEL-B-#027-Oil-Federal Active A60 30-015-25980 J L KEEL B #041 Oil Federal Active 30-015-26061 J L KEEL B #044 Oil Federal Active 30-015-26100 J L KEEL B #046 Oil Federal Active JUL 09 2013 SEE ATTACHED FOR 30-015-31192 J L KEEL B #048Q Oil Federal Active 30-015-29880 J L KEEL B #049 Oil Federal Active **CONDITIONS OF APPROVAL** SUBJECTMOCINEARTESIA 30-015-28096 J L KEEL B #050 Oil Federal Active 30-015-28097 J L KEEL B #051 Oil Federal Active APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct. Electronic Submission #207700 verified by the BLM Well Information System For LINN OPERATING INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/21/2013 () Name(Printed/Typed) TERRY B CALLAHAN Title REG COMPLIANCE SPECIALIST III (Electronic Submission) Signature Date 05/16/2013 THIS SPACE FOR FEDERAL OR STATE OFF Approved By Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the apply ant holds legal or equitable title to mose rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

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Additional data for EC transaction #207700 that would not fit on the form

32. Additional remarks, continued

30-015-28098 J L KEEL B #052 Oil Federal Active 30-015-28092 J L KEEL B #054 Oil Federal Active 30-015-28291 J L KEEL B #055 Oil Federal Active 30-015-28100 J L KEEL B #056 Oil Federal Active 30-015-28079 J L KEEL B #057 Oil Federal Active 30-015-28077 J L KEEL B #058 Oil Federal Active 30-015-28101 J L KEEL B #059 Oil Federal Active 30-015-28223 J L KEEL B #060 Oil Federal Active 30-015-28292 J L KEEL B #061 Oil Federal Active 30-015-28293 J L KEEL B #062 Oil Federal Active 30-015-28224 J L KEEL B #064 Oil Federal Active 30-015-28317 J L KEEL B #067 Oil Federal Active 30-015-28225 J L KEEL B #068 Oil Federal Active 30-015-29820 J L KEEL B #069 Oil Federal Active 30-015-28290 J L KEEL B #070 Oil Federal Active 30-015-28250 J L KEEL B #071 Oil Federal Active 30-015-28571 J L KEEL B #073 Oil Federal Active 30-015-28593 J L KEEL B #074 Oil Federal Active 30-015-28579 J L KEEL B #075 Oil Federal Active 30-015-28296 J L KEEL B #078 Oil Federal Active 30-015-28253 J L KEEL B #080 Oil Federal Active 30-015-28252 J L KEEL B #081 Oil Federal Active 30-015-28307 J L KEEL B #082 Oil Federal Active 30-015-28308 J L KEEL B #083 Oil Federal Active 30-015-28551 J L KEEL B #084 Oil Federal Active 30-015-28297 J L KEEL B #085 Oil Federal Active 30-015-28484 J L KEEL B #086 Oil Federal Active 30-015-28249 J L KEEL B #087 Oil Federal Active 30-015-28441 J L KEEL B #088 Oil Federal Active 30-015-28261 J L KEEL B #089 Oil Federal Active 30-015-28248 J L KEEL B #090 Oil Federal Active 30-015-28442 J L KEEL B #091 Oil Federal Active 30-015-28256 J L KEEL B #092 Oil Federal Active 30-015-28251 J L KEEL B #094 Oil Federal Active

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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