	UNITED STATES PARTMENT OF THE II JREAU OF LAND MANA	NTERIOR U	CD Arte	SIA OMB I Expires	I APPROVED NO. 1004-0135 :: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				<ol> <li>Lease Serial No. NMLC029435B</li> <li>If Indian, Allottee or Tribe Name</li> </ol>		
SUBMIT IN TRI	PLICATE - Other instruc	tions on revers	e side.	7. If Unit or CA/Agr	eement, Name and/or No	
1. Type of Well Gas Well Other			8. Well Name and No J L KEEL B 27	8. Well Name and No. J L KEEL B 27 4		
2. Name of Operator Contact: TERRY B LINN OPERATING INC E-Mail: tcallahan@linnenergy.c			AHAN	9. API Well No. 30-015- <del>10872</del>	30-015- <del>10872*</del> 2-5980	
3a. Address 600 TRAVIS, SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (in Ph: 281-840-4		) 10. Field and Pool, o GRAYBURG J	10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		)		11. County or Parish, and State		
Sec 8 T17S R31E Mer NMP NWSE 1980FSL 1980FEL 32.847290 N Lat, 103.888980 W Lon				EDDY COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO	) INDICATE NA	TURE OF N	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	Deepen	Treat	Production (Start/Resume) Reclamation	<ul><li>Water Shut-Of</li><li>Well Integrity</li></ul>	
Subsequent Report	Casing Repair	· D New Co		Recomplete	💆 Other	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Plug Ba		<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	_	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	lly or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.)	give subsurface loca the Bond No. on file sults in a multiple co ed only after all requ	tions and measu with BLM/BIA npletion or reco rements, includ	red and true vertical depths of all perti A. Required subsequent reports shall b ompletion in a new interval, a Form 31 ling reclamation, have been completed	nent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has	
REQUEST TO FLARE 132 MC CONDUCTING AN INSPECTI	CF/D FROM THE NMLC0 ON OF ITS 12" PRESSU	29435B FOR 90 RE PIPELINE W	DAYS. WE	REQUEST TO FLARE DUE TO CTS OUR J L KEEL B BATTER	O FRONTIER }Y.	
API Well Name Well Number	Type Lease Status			Acces	where for record	
30-015-25980 J L KEEL B #04 30-015-26061 J L KEEL B #04 30-015-26061 J L KEEL B #04 30-015-26100 J L KEEL B #04	1 Oil Federal Active 4 Oil Federal Active		RECEI		HMOCO celo 7/9/13	
30-015-31192 J L KEEL B #04 30-015-29880 J L KEEL B #04	8Q Oil Federal Active		JUL 09			
30-015-28096 J L KEEL B #05	0 Oil Federal Active	SUBJEON APPROVAL	OCIL PAR	CONDITIONS (	)F APPROVA	
30-015-28097 J L KEEL B #05						
30-015-28097 J L KEEL B #05	Electronic Submission #2	207700 verified by	the BLM We	II Information System		
14. I hereby certify that the foregoing is	Electronic Submission #2 For LINN O Committed to AFMSS for	PERATING INC,	sent to the Ca KURT SIMMO	arlsbad NS on 05/21/2013 ()		
	Electronic Submission #2 For LINN O Committed to AFMSS for	PERATING INC,	sent to the Ca KURT SIMMO	arisbad		
14. I hereby certify that the foregoing is	Electronic Submission #2 For LINN O Committed to AFMSS for CALLAHAN	PERATING INC, or processing by Tit	to the Ca KURT SIMMO le REG Co REG 05/16/2	arisbad INS on 05/21/2013 () OMPLIANCE SPECIALIST III 013		
14. I hereby certify that the foregoing is Name( <i>Printed/Typed</i> ) TERRY B	Electronic Submission #2 For LINN O Committed to AFMSS for CALLAHAN	PERATING INC, or processing by Tit	to the Ca KURT SIMMO le REG Co REG 05/16/2	arisbad NS on 05/21/2013 () OMPLIANCE SPECIALIST III		
14. I hereby certify that the foregoing is Name( <i>Printed/Typed</i> ) TERRY B	Electronic Submission #2 For LINN O Committed to AFMSS for CALLAHAN	PERATING INC, or processing by Tit Da	to the Ca KURT SIMMO le REG Co REG 05/16/2	arisbad INS on 05/21/2013 () OMPLIANCE SPECIALIST III 013	Date	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #207700 that would not fit on the form

## 32. Additional remarks, continued

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30-015-28098 J L KEEL B #052 Oil Federal Active
30-015-28092 J L KEEL B #054 Oil Federal Active
30-015-28291 J L KEEL B #055 Oil Federal Active
30-015-28100 J L KEEL B #056 Oil Federal Active
30-015-28079 J L KEEL B #057 Oil Federal Active
30-015-28077 J L KEEL B #058 Oil Federal Active
30-015-28101 J L KEEL B #059 Oil Federal Active
30-015-28223 J L KEEL B #060 Oil Federal Active
30-015-28292 J L KEEL B #061 Oil Federal Active
30-015-28293 J L KEEL B #062 Oil Federal Active
30-015-28224 J L KEEL B #064 Oil Federal Active
30-015-28317 J L KEEL B #067 Oil Federal Active
30-015-28225 J L KEEL B #068 Oil Federal Active
30-015-29820 J L KEEL B #069 Oil Federal Active
30-015-28290 J L KEEL B #070 Oil Federal Active
30-015-28250 J L KEEL B #071 Oil Federal Active
30-015-28571 J L KEEL B #073 Oil Federal Active
30-015-28593 J L KEEL B #074 Oil Federal Active
30-015-28579 J L KEEL B #075 Oil Federal Active
30-015-28296 J L KEEL B #078 Oil Federal Active
30-015-28253 J L KEEL B #080 Oil Federal Active
30-015-28252 J L KEEL B #081 Oil Federal Active
30-015-28307 J L KEEL B #082 Oil Federal Active
30-015-28308 J L KEEL B #083 Oil Federal Active
30-015-28551 J L KEEL B #084 Oil Federal Active
30-015-28297 J L KEEL B #085 Oil Federal Active
30-015-28484 J L KEEL B #086 Oil Federal Active
30-015-28249 J L KEEL B #087 Oil Federal Active
30-015-28441 J L KEEL B #088 Oil Federal Active
30-015-28261 J L KEEL B #089 Oil Federal Active
30-015-28248 J L KEEL B #090 Oil Federal Active
30-015-28442 J L KEEL B #091 Oil Federal Active
30-015-28256 J L KEEL B #092 Oil Federal Active
30-015-28251 J L KEEL B #094 Oil Federal Active

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013