Form 3160-5 (August 2007)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July
5.	Lease Serial No.
	NIN III O O O O O O E D

SUNDRY N	JIIUES ANL	NEPURIS	ON WELLS
Do not use this	form for prop	osals to drill	or to re-enter an
abandoned well.	Use form 310	50-3 (APD) for	such proposals

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Do not use the abandoned we	6. If Indian, Allottee	or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Ag	reement, Name and/or No.						
Type of Well     Gas Well ☐ Oth	8. Well Name and N J L KEEL B 21	8. Well Name and No. JL KEEL B 27 4/						
Name of Operator     LINN OPERATING INC	Contact: E-Mail: tcallahan@	TERRY B CALLAHAN Innenergy.com	9. API Well No. 30-015-1 <del>0372</del>	- 25980				
3a. Address 600 TRAVIS, SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code Ph: 281-840-4272	e) 10. Field and Pool, o GRAYBURG	or Exploratory JACKSON;SR-Q-G-S				
4. Location of Well (Footage, Sec., T	R., M., or Survey Description	<u>]                                    </u>	11. County or Parish	11. County or Parish, and State				
Sec 8 T17S R31E Mer NMP N 32.847290 N Lat, 103.888980		_	EDDY COUNT					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off				
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity				
	☐ Casing Repair	□ New Construction	Recomplete	Other				
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	<ul><li>☐ Plug and Abandon</li><li>☐ Plug Back</li></ul>	☐ Temporarily Abandon ☐ Water Disposal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  REQUEST TO FLARE 132 MCF/D FROM THE NMLC029435B FOR 90 DAYS. WE REQUEST TO FLARE DUE TO FRONTIER CONDUCTING AN INSPECTION OF ITS 12" PRESSURE PIPELINE WHICH AFFECTS OUR J L KEEL B BATTERY.  API Well Name Well Number Type Lease Status 30-015-26980 J L KEEL B #041 Oil Federal Active 30-015-26061 J L KEEL B #046 Oil Federal Active 30-015-26100 J L KEEL B #046 Oil Federal Active 30-015-26100 J L KEEL B #048 Oil Federal Active 30-015-28096 J L KEEL B #049 Oil Federal Active 30-015-28096 J L KEEL B #050 Oil Federal Active 30-015-28097 J L KEEL B #051 Oi								
14. I hereby certify that the foregoing is	Electronic Submission #2	207700 verified by the BLM We	ell Information System					
	For LINN C Committed to AFMSS for	PERATING INC, sent to the Corprocessing by KURT SIMMO	arisbad DNS on 05/21/2013 ()					
Name(Printed/Typed) TERRY B	CALLAHAN	Title REG C	Title REG COMPLIANCE SPECIALIST III					
Signature (Electronic S	<del></del>	Date 05/16/2						
THIS SPACE FOR FEDERAL OR STATE OFF PORTION								
Approved By My	Stably_	Title		Date				
Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would entitly the applicant to condu		not warrant or subject lease Office	JUL - 3 2013					
Title 18 U.S.C. Section 1001 and Title 43 l	U.S.C. Section 1212, make it a	crime for any person knowing y and	Bureau Ofteand Manartnen	r agency of the United				

## Additional data for EC transaction #207700 that would not fit on the form

## 32. Additional remarks, continued

30-015-28098 J L KEEL B #052 Oil Federal Active 30-015-28092 J L KEEL B #054 Oil Federal Active 30-015-28291 J L KEEL B #055 Oil Federal Active 30-015-28100 J L KEEL B #056 Oil Federal Active 30-015-28079 J L KEEL B #057 Oil Federal Active 30-015-28077 J L KEEL B #058 Oil Federal Active 30-015-28101 J L KEEL B #059 Oil Federal Active 30-015-28223 J L KEEL B #060 Oil Federal Active 30-015-28292 J L KEEL B #061 Oil Federal Active 30-015-28293 J L KEEL B #062 Oil Federal Active 30-015-28224 J L KEEL B #064 Oil Federal Active 30-015-28317 J L KEEL B #067 Oil Federal Active 30-015-28225 J L KEEL B #068 Oil Federal Active 30-015-29820 J L KEEL B #069 Oil Federal Active 30-015-28290 J L KEEL B #070 Oil Federal Active 30-015-28250 J L KEEL B #071 Oil Federal Active 30-015-28571 J L KEEL B #073 Oil Federal Active 30-015-28593 J L KEEL B #074 Oil Federal Active 30-015-28579 J L KEEL B #075 Oil Federal Active 30-015-28296 J L KEEL B #078 Oil Federal Active 30-015-28253 J L KEEL B #080 Oil Federal Active 30-015-28252 J L KEEL B #081 Oil Federal Active 30-015-28307 J L KEEL B #082 Oil Federal Active 30-015-28308 J L KEEL B #083 Oil Federal Active 30-015-28551 J L KEEL B #084 Oil Federal Active 30-015-28297 J L KEEL B #085 Oil Federal Active 30-015-28484 J L KEEL B #086 Oil Federal Active 30-015-28249 J L KEEL B #087 Oil Federal Active 30-015-28441 J L KEEL B #088 Oil Federal Active 30-015-28261 J L KEEL B #089 Oil Federal Active 30-015-28248 J L KEEL B #090 Oil Federal Active 30-015-28442 J L KEEL B #091 Oil Federal Active 30-015-28256 J L KEEL B #092 Oil Federal Active 30-015-28251 J L KEEL B #094 Oil Federal Active

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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