| Form 3160-5 (August 2007) | UNITED STATE EPARTMENT OF THE I | | esia ombi | 1 APPROVED NO. 1004-0135 | |
|---|--|---|--|---|--|
| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS | | | 5. Lease Serial No. NMLC0294351 | | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | 6. If Indian, Allottee or Tribe Name | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | 7. If Unit or CA/Ag | 7. If Unit or CA/Agreement, Name and/or No. | |
| 1. Type of Well S Oil Well Gas Well Other | | | 8. Well Name and N J L KEEL B 27 | 8. Well Name and No. J L KEEL B 27 4 | |
| 2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INC E-Mail: tcallahan@linnenergy.com | | | Q API Well No | 9. API Well No. 30-015-1 0372 2.5980 | |
| 3a. Address3b. Phone No. (include area code)600 TRAVIS, SUITE 5100Ph: 281-840-4272HOUSTON, TX 77002Ph: 281-840-4272 | | te) 10. Field and Pool, of | 10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | 11. County or Parish | 11. County or Parish, and State | |
| Sec 8 T17S R31E Mer NMP NWSE 1980FSL 1980FEL 32.847290 N Lat, 103.888980 W Lon | | | EDDY COUNT | EDDY COUNTY, NM | |
| 12. CHECK APP | ROPRIATE BOX(ES) T | O INDICATE NATURE OF | F NOTICE, REPORT, OR OTH | ER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| Notice of Intent | Acidize Alter Casing | DeepenFracture Treat | Production (Start/Resume) Reclamation | □ Water Shut-Off □ Well Integrity | |
| Subsequent Report | Casing Repair | New Construction | Recomplete | 🗴 Other | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug and Abandon Plug Back | Temporarily Abandon Water Disposal | | |
| Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the REQUEST TO FLARE 132 M | rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil inal inspection.) CF/D FROM THE NMLC | e the Bond No. on file with BLM/B soults in a multiple completion or re led only after all requirements, incl 029435B FOR 90 DAYS. W | Isored and true vertical depths of all pert IA. Required subsequent reports shall be ecompletion in a new interval, a Form 31 uding reclamation, have been completed VE REQUEST TO FLARE DUE T ECTS OUR J L KEEL B BATTEI | e filed within 30 days 60-4 shall be filed once i, and the operator has O FRONTIER | |
| API Well Name Well Number \$0-015-10372-J-L-KEEL B-#0 30-015-25980 J L KEEL B #0 30-015-26061 J L KEEL B #0 30-015-26100 J L KEEL B #0 30-015-28800 J L KEEL B #0 30-015-28096 J L KEEL B #0 30-015-28097 J L KEEL B #0 | 27 Oil Federal Active 41 Oil Federal Active 44 Oil Federal Active 46 Oil Federal Active 48Q Oil Federal Active 49 Oil Federal Active 50 Oil Federal Active | GO RECE JUL 0 SUBJECTIMOCIBE APPROVAL BY STAT | IVED ARE 9 2013 SEE ATTA CONDITIONS O | | |
| 14. I hereby certify that the foregoing is | Electronic Submission # | 207700 verified by the BLM W | /ell Information System | | |
| | For LINN (| OPERATING INC, sent to the for processing by KURT SIMM | Carlsbad | | |
| Name(Printed/Typed) TERRY B | CALLAHAN | Title REG | COMPLIANCE SPECIALIST III | | |
| Signature (Electronic | Submission) | Date 05/16 | , /2013 | | |
| | THIS SPACE FO | OR FEDERAL OR STATI | E OFF资户PPROVFD |] | |
| | | | | | |
| - Anni 11 | K.M. | | | 11 | |
| Approved By Conditions of approval, if any are attached certify that the apply ant holes legal or eq | d. Approval of ons notice does uitable title to hose rights in th | Title s not warrant or e subject lease | JUL - 3 2013 | Date | |
| | d. Approval of this notice does uitable title to mose rights in th uct operations thereon. | s not warrant or e subject lease Office | | | |

•

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #207700 that would not fit on the form

32. Additional remarks, continued

Ĵ

30-015-28098 J L KEEL B #052 Oil Federal Active 30-015-28092 J L KEEL B #054 Oil Federal Active 30-015-28291 J L KEEL B #055 Oil Federal Active 30-015-28100 J L KEEL B #056 Oil Federal Active 30-015-28079 J L KEEL B #057 Oil Federal Active 30-015-28077 J L KEEL B #058 Oil Federal Active 30-015-28101 J L KEEL B #059 Oil Federal Active 30-015-28223 J L KEEL B #060 Oil Federal Active 30-015-28292 J L KEEL B #061 Oil Federal Active 30-015-28293 J L KEEL B #062 Oil Federal Active 30-015-28224 J L KEEL B #064 Oil Federal Active 30-015-28317 J L KEEL B #067 Oil Federal Active 30-015-28225 J L KEEL B #068 Oil Federal Active 30-015-29820 J L KEEL B #069 Oil Federal Active 30-015-28290 J L KEEL B #070 Oil Federal Active 30-015-28250 J L KEEL B #071 Oil Federal Active 30-015-28571 J L KEEL B #073 Oil Federal Active 30-015-28593 J L KEEL B #074 Oil Federal Active 30-015-28579 J L KEEL B #075 Oil Federal Active 30-015-28296 J L KEEL B #078 Oil Federal Active 30-015-28253 J L KEEL B #080 Oil Federal Active 30-015-28252 J L KEEL B #081 Oil Federal Active 30-015-28307 J L KEEL B #082 Oil Federal Active 30-015-28308 J L KEEL B #083 Oil Federal Active 30-015-28551 J L KEEL B #084 Oil Federal Active 30-015-28297 J L KEEL B #085 Oil Federal Active 30-015-28297 J L KEEL B #086 Oil Federal Active 30-015-28249 J L KEEL B #087 Oil Federal Active 30-015-28441 J L KEEL B #088 Oil Federal Active 30-015-28261 J L KEEL B #089 Oil Federal Active 30-015-28248 J L KEEL B #090 Oil Federal Active 30-015-28442 J L KEEL B #091 Oil Federal Active 30-015-28256 J L KEEL B #092 Oil Federal Active 30-015-28251 J L KEEL B #094 Oil Federal Active

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013