Form 3160-5 (August 2007)		UNITED STATE	NTERIOR	OCD Arte	sia	OMB N	APPROVED NO. 1004-0135 : July 31, 2010
·	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			 5. Lease Serial No. NMLC029435B 			
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse s					7. If Unit or CA/Agreement, Name and/or N		
1. Type of Well Image: State of Well Image: State of Well Image: State of Well Image: State of Well Image: State of Well Image: State of Well						8. Well Name and No. J L KEEL B 27 4	
2. Name of Operator Contact: TERRY B LINN OPERATING INC E-Mail: tcallahan@linnenergy.c						9. API Well No. 30-015- 19872- 2.5980	
			3b. Phone No. Ph: 281-840	e No. (include area code) 1-840-4272		10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			ı)	····		11. County or Parish,	and State
Sec 8 T17S R31E Mer NMP NWSE 1980FSL 1980FEL 32.847290 N Lat, 103.888980 W Lon			-			EDDY COUNT	Y, NM
1	2. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE :	NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			_	TYPE OF ACTION			
Notice of	Intent	Acidize	🗖 Deep	en	Product	ion (Start/Resume)	🗖 Water Shut-O
		Alter Casing	-	ure Treat	🗖 Reclam		U Well Integrity
Subsequer	пкероп	Casing Repair	New Construction		C Recomplete		🛛 Other
13. Describe Propo If the proposal Attach the Bor following com testing has bee	is to deepen directionand ad under which the work pletion of the involved n completed. Final Ab	Change Plans Convert to Injection Convert to Injection Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.)	Plug nt details, includin give subsurface lo the Bond No. on sults in a multiple	g estimated startin ocations and measu file with BLM/BIA completion or reco	☐ Water D g date of any pr red and true ve Required sul pompletion in a r	roposed work and appro rtical depths of all perti- bsequent reports shall be new interval, a Form 316	nent markers and zone e filed within 30 days 50-4 shall be filed once
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #207700 that would not fit on the form

32. Additional remarks, continued

30-015-28098 J L KEEL B #052 Oil Federal Active 30-015-28092 J L KEEL B #054 Oil Federal Active 30-015-28291 J L KEEL B #055 Oil Federal Active 30-015-28100 J L KEEL B #056 Oil Federal Active
30-015-28079 J L KEEL B #057 Oil Federal Active
30-015-28077 J L KEEL B #058 Oil Federal Active
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30-015-28571 J L KEEL B #071 Oil Federal Active
30-015-28593 J L KEEL B #073 Oil Federal Active
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30-015-28296 J L KEEL B #078 Oil Federal Active
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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