

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 13 2013
ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMN0557142

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator **YATES PETROLEUM CORPORATION** Contact: TINA HUERTA
 YATES PETROLEUM CORPORATION - Mail: tinah@yatespetroleum.com

8. Lease Name and Well No.
ROSS EG FEDERAL 14

3. Address 105 SOUTH FOURTH STREET
 ARTESIA, NM 88210 3a. Phone No. (include area code)
 Ph: 575-748-4168 9. API Well No.
30-015-28501-00-S2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNE 660FNL 1980FEL
 At top prod interval reported below NWNE 660FNL 1980FEL
 At total depth NWNE 660FNL 1980FEL

10. Field and Pool, or Exploratory
N SEVEN RIVERS-GLOR-YESO

11. Sec., T., R., M., or Block and Survey
or Area Sec 21 T19S R25E Mer NMP

12. County or Parish
EDDY 13. State
NM

14. Date Spudded
05/21/2013 15. Date T.D. Reached
10/15/1995 16. Date Completed
 D & A Ready to Prod.
07/22/2013 17. Elevations (DF, KB, RT, GL)*
3489 GL

18. Total Depth: MD 8350 TVD
 19. Plug Back T.D.: MD 3606 TVD
 20. Depth Bridge Plug Set: MD 7680 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONEFORRECOMPLE

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	80				0	
14.750	9.625	36.0	0	1160		1200		0	
8.750	7.000	23.0	0	8350		1400		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2539							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	2376	2464	2376 TO 2464		39	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2376 TO 2464	ACIDIZED WITH 2000G 15 PERCENT HCL ACID, FRAC WITH A TOTAL OF 305,934LB 100 MESH, 40/70 AND 16/30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/23/2013	07/25/2013	24	→	36.0	103.0	214.0			ELECTRIC-PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	240	60.0	→	36	103	214		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #215319 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ACCEPTED FOR RECORD
 AUG 11 2013
 BUREAU OF LAND MANAGEMENT
 ALBUQUERQUE FIELD OFFICE

AD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CISCO.CANYON-				CISCO.CANYON-	
SAN ANDRES	742	2267		SAN ANDRES	742
GLORIETA	2268	3725		GLORIETA	2268
BONE SPRING	3726	5917		BONE SPRING	3726
WOLFCAMP	5918	7673		WOLFCAMP	5918
CANYON	7674	8350		CANYON	7674

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #215319 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 08/07/2013 (13KMS6948SE)**

Name (please print) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature _____ (Electronic Submission) Date 07/30/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****