Form 3160-5 (August 2007)

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UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	DAPITOS. 3
5.	Lease Serial No.
	NMLC029395A

В									
SUNDRY		5. Lease Serial No. NMLC029395A							
Do not use the abandoned we	6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Gas Well ☐ Oth		Well Name and No. MultipleSee Attached							
Name of Operator APACHE CORPORATION	Contact:	FATIMA VA			9. API Well No.	9. API Well No. MultipleSee Attached			
3a. Address	E-Mail: Fatima.Va		· · · · · · · · · · · · · · · · · · ·						
303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 3000	Ph: 432-8	o. (include area code) 18-1015		10. Field and Pool, or Exploratory MultipleSee Attached				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)			11. County or Parish,	11. County or Parish, and State			
MultipleSee Attached					EDDY COUNT	EDDY COUNTY, NM			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF N	OTICE	, REPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION TYPE OF ACTION					N				
■ Notice of Intent	☐ Acidize ☐		☐ Deepen ☐ P		Production (Start/Resume)		■ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing	_	cture Treat		lamation	■ Well Integrity			
•	☐ Casing Repair	_	w Construction		omplete	Other Venting and/or Flari			
☐ Final Abandonment Notice	☐ Change Plans	_	☐ Plug and Abandon		☐ Temporarily Abandon		ng		
		☐ Convert to Injection ☐ Plug Back ☐ Water Dispetion (clearly state all pertinent details, including estimated starting date of any properties.)							
If the proposal is to deepen direction: Attach the Bond under which the wo- following completion of the involved testing has been completed. Final Al determined that the site is ready for f	rk will be performed or provide l operations. If the operation re- condonment Notices shall be fil- inal inspection.)	e the Bond No. of esults in a multip led only after all	on file with BLM/BIA ble completion or reco requirements, includi	Require impletion in ing reclam	d subsequent reports shall be n a new interval, a Form 316 ation, have been completed,	filed within 0-4 shall be	30 days filed once		
Apache is requesting permission to temporarily flare 4M mcf a day for 90 days on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring.									
TONY FEDERAL #1 30-015-30381 TONY FEDERAL #2 30-015-30382 TONY FEDERAL #3 30-015-30470 TONY FEDERAL #4 30-015-30377 TONY FEDERAL #5 30-015-30378 SEE ATTACHED FOR									
TONY FEDERAL #6Y 30-015- TONY FEDERAL #7 30-015-		SI ID IDAT	~~ · · · · -	COF	IDITIONS OF A	DITIONS OF APPROVAL			
TONY FEDERAL #8, 30-015-	20202	SUBJECT	BY STATE						
		· AC VILL	DISIAIE				11/15		
14. I hereby certify that the foregoing is			1			EUE	IVED-		
Electronic Submission #209729 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 06/06/2013 (13JDB0194SE)									
Name(Printed/Typed) FATIMA V	TECH AIR	acp.	DTEGIA						
					1 hand	0007	HILOM		
Signature (Electronic S			Date 06/05/20						
	THIS SPACE FO	OR FEDERA	AL OR STATE (OFFICE	PPPOVE)	_		
Approved By JERRY BLAKLEY	Corus Slee	Lg/	TitleLEAD PET	r	MINOVEL	Date	06/06/2013		
Conditions of approval, if any, are attacked	d. Approval of this notice does			JUN - 6 2013					
certify that the applicant holds legal or equivalent to conduction which would entitle the applicant to condu	itable title to those rights in the	subject lease	Office Carlsbac	1	3011 0 2510				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter v	erson knowingly and vithin its jurisdiction.	w.llfully.t	EAU OF LAND MANAG	EMENT ^{of th}	e United		
					CARESBAD HILLD UIT	VE			

Additional data for EC transaction #209729 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029395A	NMLC029395A	TONY FEDERAL 10	30-015-30244-00-S1	Sec 18 T17S R31E NESW 1385FSL 1410FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 1	30-015-30381-00-S1	Sec 18 T17S R31E SESW 330FSL 2056FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 11	30-015-31057-00-S1	Sec 18 T17S R31E NESW 2310FSL 1385FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 12	30-015-31253-00-S1	Sec 18 T17S R31E NESE 2310FSL 990FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 13	30-015-31328-00-S1	Sec 18 T17S R31E NESE 1550FSL 230FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 14	30-015-31083-00-S1	Sec 18 T17S R31E SESE 990FSL 865FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 15	30-015-31084-00-S1	Sec 18 T17S R31E SWSE 330FSL 1710FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 16	30-015-31254-00-S1	Sec 19 T17S R31E NENE 430FNL 990FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 17	30-015-32195-00-S1	Sec 18 T17S R31E NESW 1750FSL 2047FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 18	30-015-31577-00-S1	Sec 18 T17S R31E SESE 205FSL 430FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 19	30-015-32802-00-S1	Sec 18 T17S R31E NWSW Lot L 1650FSL 638FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 2	30-015-30382-00-S1	Sec 18 T17S R31E SESE 990FSL 330FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 20	30-015-33568-00-S1	Sec 18 T17S R31E NWSE Lot J 1650FSL 1750FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 21	30-015-33941-00-S1	Sec 19 T17S R31E NWNW Lot D 330FNL 330FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 22	30-015-33484-00-S1	Sec 19 T17S R31E NWNW Lot D 990FNL 737FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 23	30-015-33388-00-S1	Sec 19 T17S R31E NENW Lot C 990FNL 2057FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 24	30-015-32661-00-\$1	Sec 19 T17S R31E NWNE Lot B 990FNL 1650FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 25	30-015-33085-00-S1	Sec 19 T17S R31E SENW Lot F 1650FNL 1403FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 26	30-015-33718-00-\$1	Sec 19 T17S R31E NENE Lot A 990FNL 330FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 27	30-015-32753-00-S1	Sec 19 T17S R31E SENE Lot H 1650FNL 990FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 28	30-015-33000-00-S1	Sec 19 T17S R31E SWNE Lot G 1750FNL 2310FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 29	30-015-32463-00-S3	Sec 19 T17S R31E SENE 1980FNL 860FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 3	30-015-30470-00-S1	Sec 18 T17S R31E NWSW 2310FSL 330FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 32	30-015-20142-00-S1	Sec 18 T17S R31E NWSW Lot L 1980FSL 660FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 33	30-015-39224-00-S1	Sec 18 T17S R31E SWSW Lot 4 885FSL 990FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 34	30-015-39342-00-S1	Sec 18 T17S R31E SWSE Lot O 1120FSL 1345FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 35	30-015-39225-00-S1	Sec 19 T17S R31E SWNE Lot G 1810FNL 1650FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 36	30-015-39836-00-S1	Sec 19 T17S R31E SENW 2310FNL 2260FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 37	30-015-40171-00-S1	Sec 19 T17S R31E NWNE 460FNL 1625FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 38	30-015-40471-00-X1	Sec 18 T17S R31E NESE 2300FSL 435FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 39	30-015-40172-00-S1	Sec 19 T17S R31E NWNE 1115FNL 1455FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 4	30-015-30377-00-S1	Sec 18 T17S R31E NWSE 2310FSL 2410FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 40	30-015-40173-00-S1	Sec 18 T17S R31E NWSE 2310FSL 1650FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 42	30-015-40387-00-S1	Sec 18 T17S R31E NESW 2425FSL 2160FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 45	30-015-40390-00-S1	Sec 18 T17S R31E SESE 990FSL 330FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 46	30-015-40391-00-S1	Sec 19 T17S R31E NENE 330FNL 330FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 5	30-015-30378-00-S1	Sec 18 T17S R31E SWSE 1090FSL 2366FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 6Y	30-015-30721-00-X1	Sec 19 T17S R31E NENW 245FNL 1499FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 7	30-015-30428-00-S1	Sec 19 T17S R31E NWNE 230FNL 2510FEL
NMLC029395A	NMLC029395A	TONY FEDERAL 8	30-015-30383-00-S1	Sec 19 T17S R31E SWNW 1650FNL 330FWL
NMLC029395A	NMLC029395A	TONY FEDERAL 9	30-015-30384-00-S1	Sec 18 T17S R31E SWSW 330FSL 736FWL

10. Field and Pool, continued

LOCO HILLS

32. Additional remarks, continued

TONY FEDERAL #9 30-015-30384
TONY FEDERAL #10 30-015-30244
TONY FEDERAL #11 30-015-31057
TONY FEDERAL #13 30-015-31253
TONY FEDERAL #13 30-015-31383
TONY FEDERAL #15 30-015-31084
TONY FEDERAL #15 30-015-31084
TONY FEDERAL #16 30-015-31084
TONY FEDERAL #17 30-015-31254
TONY FEDERAL #18 30-015-31254
TONY FEDERAL #19 30-015-32802
TONY FEDERAL #19 30-015-33581
TONY FEDERAL #20 30-015-33584
TONY FEDERAL #22 30-015-33484
TONY FEDERAL #23 30-015-33661
TONY FEDERAL #24 30-015-33661
TONY FEDERAL #26 30-015-33718
TONY FEDERAL #28 30-015-33718
TONY FEDERAL #28 30-015-32463
TONY FEDERAL #28 30-015-32000
TONY FEDERAL #28 30-015-32000
TONY FEDERAL #32 30-015-32463
TONY FEDERAL #32 30-015-32242
TONY FEDERAL #33 30-015-39224
TONY FEDERAL #35 30-015-39836
TONY FEDERAL #36 30-015-39836
TONY FEDERAL #37 30-015-40171
TONY FEDERAL #38 30-015-40171
TONY FEDERAL #39 30-015-40172
TONY FEDERAL #39 30-015-40173

32. Additional remarks, continued

TONY FEDERAL #42 30-015-40387 TONY FEDERAL #45 30-015-40390 TONY FEDERAL #46 30-015-40391

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/6/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB652013