District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	ApplicantApache Corporation,				
	whose address is 1945 Bluestem Road, Artesia, NM 88210,				
	hereby requests an exception to Rule 19.15.1			days or until	
	, Yr,				
	f Pool Yeso				
	Name of Lease D State #49 Battery Location of Battery: Unit Letter E	Section36		28E	
	Number of wells producing into battery				
B.	Based upon oil production of	50t	parrels per day, the estimated *	* volume	
	of gas to be flared is	MCF; Value	\$4000	_per day.	
C.	Name and location of nearest gas gathering facility: Artesia DCP				
D.	DistanceEstimated cost of connection				
E.	E. This exception is requested for the following reasons: This is for an extension to the previous one that will expire August 30, 2013.				
OPERATOR	that the rules and regulations of the Oil Conservation	OIL CONS	ERVATION DIVISION		
Division have b	been complied with and that the information given above plete to the best of my knowledge and belief.	Approved U	Jntil 10000,0	$OB_{}$	
Signature	2	By	Dade		
Printed Nam & Title	^e Fatima Vasquez - Regulatory Tech II	Title	TH Septense	7	
E-mail Addr	essFatima.Vasquez@apachecorp.com	Date he	g 19, 2013		
Date 08/09	^{1/2013} Telephone No. (432) 818-1015	,		·····	
* Gas-Oil ra	tio test may be required to verify estimated gas	volume.	······································		
Ø Ś	DEE ATTACIÓC (CC	IHS			

Office	te of New Mexico erals and Natural Resources	Form C-103 June 19, 2008				
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.				
1301 W. Oland Ave., Altesia, NW 00210	SERVATION DIVISION	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 🔀 FEE 🗌				
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.					
87505 SUNDRY NOTICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)		D State 49 Battery				
1. Type of Well: Oil Well Gas Well Other		8. Well Number				
2. Name of Operator Apache Corporation		9. OGRID Number 873				
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat				
303 Veterans Airpark Lane, Suite 3000 Midland, TX 75	9705	Yeso				
4. Well Location						
	m the line and					
Section 36 Township 17S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
12. Check Appropriate Box	to Indicate Nature of Notice.	, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABAI	· · ·					
TEMPORARILY ABANDON						
PULL OR ALTER CASING ☐ MULTIPLE COM DOWNHOLE COMMINGLE □		IT JOB				
OTHER: Flare Gas	OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
Apache is requesting an extension to flare gas from the D State wells. Intermittent flaring will occur due to DCP's repair and plant problems. Gas will be measured prior to flaring.						
The last 5 digits of the API #'s to the 17 wells that go to the D State 49 Battery are:						
D State #11 -32487 D State #49 -38413	D State #66 -39739	RECEIVED				
D State #12 -32488 D State #54 -38586 D State #22 -31966 D State #55 -38587	D State #67 -39740 D State #68 -39741	I I LOLIVED				
D State #25 -35869 D State #61 -38969	D State #74 -39924	AUG 1 4 2013				
D State #29 -31940 D State #62 -39067 D State #46 -38410 D State #65 -39738	D State #75 -39925	NIMOCO ADTENIA				
		NMOCD ARTESIA				
	[
Spud Date:	Rig Release Date:					
	.	·				
I hereby certify that the information above is true and co	omplete to the best of my knowled	ge and belief.				
	· · ·	-				
SIGNATURE	TITLE Regulatory Tech II	DATE_08/09/2013				
Type or print name Fatima Vasquez	E-mail address: <u>Fatima.Vasquez@a</u>	pachecorp.com PHONE: (432) 818-1015				
For State Use Only	De To MI	sincherts and				
APPROVED BY: DATE DATE DATE DATE						
A Son AHAded MAS						
\$ Dee HTHER CUTT.	Ş					

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited.</u> The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here $\frac{1}{8/19/13}$

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.