

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

JUL 31 2013

Form C-141  
Revised October 10, 2003

NMOC DISTRICT OFFICE IN  
ARTESIA, NM 88210  
Associated with 19.15.29 NMAC

Release Notification and Corrective Action

**Operator** ☒ Initial Report ☐ Final Report

Name of Company: Linn Operating **269324** Contact: Gary Wink  
Address: 2130 W. Bender Hobbs, NM 88240 Telephone No.: 575-738-1739  
Facility Name: Keel West WaterFlood Plant - West B 27 inj Facility Type: Water Station

Surface Owner: Federal Mineral Owner: API No.: 3001505074

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	4	17S	31E	660	South	1980	West	Eddy

Latitude: 32.85815 Longitude: -103.87611

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 30 bbls	Volume Recovered: 25 bbls
Source of Release: Pipeline	Date and Hour of Occurrence: 07/30/2013 4:00 am	Date and Hour of Discovery: 07/30/2013 4:00am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher -NM OCD Mike Burton- BLM	
By Whom? Gary Wink	Date and Hour 07/31/2013 8:35am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*:

Describe Cause of Problem and Remedial Action Taken.\*: callout pump 1 failure. Drove to location and noticed water standing around discharge header. Header #4 had 0 pounds of pressure so shut in header #4. Then started pump back up. Then everything went back to running normal. Called vac truck to pick up free standing fluid.

Describe Area Affected and Cleanup Action Taken.\*: Affected area 6'X100'. Vac truck picked up free standing fluid inside containment and disposed of at an approved disposal. Sampling will be done to determine clean up

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gary W. Wink</i>	OIL CONSERVATION DIVISION	
Printed Name: Gary W. Wink	Approved by District Supervisor:	Signed By <i>M. Bratcher</i>
Title: Production Foreman	Approval Date: JUL 31 2013	Expiration Date:
E-mail Address: gawink@linenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 07/31/2013 Phone: 575-390-3477	Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

\* Attach Additional Sheets If Necessary

August 31, 2013

2RP-1786