Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC048479A	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM128925X	
Type of Well     Gas Well					8. Well Name and No. ARTESIA YESO FEDERAL UNIT 12	
Name of Operator     OXY USA WTP LP      E-Mail: jennifer_duarle@oxy.com  Contact: JENNIFER A DUARTE  E-Mail: jennifer_duarle@oxy.com					9. API Well No. 30-015-40675-00-S1	
3a. Address	include area code) 10. Field and Pool, or Exploratory ARTESIA					
HOUSTON, TX 77210						10
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 20 T17S R28E SENW 1790FNL 1780FWL					EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	IOTICE, RE	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION			. <del>.</del>			
☐ Notice of Intent	☐ Acidize ☐ D		en	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off
_	□ Alter Casing	☐ Fract	ure Treat	□ Reclama	ation	■ Well Integrity
Subsequent Report	oort Casing Repair		■ New Construction		lete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans ☐ I		and Abandon	☐ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection ☐ Plu		Back	k		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  AMENDED: ADDED ADDITIONAL CASING DETAILS FOR SURFACE AND PRODUCTION CASING.  11/14/2012: Spud well. Land 9 5/8? J55 36# casing @ 450??. Cement with 300 sx 1.34 yield cement.  Circulated 135 sx to surface. TOC=0?  11/15/2012: Pressure tested surface casing to 1414 psi for 30 min ? good test. Began 7 7/8? production hole.  11/17/2012: TD 7 7/8? hole @ 4808?.  11/18/2012: Run Triple Combo Log. Ran 5 ?? L80 17# casing to TD.  11/19/2012: Cemented with 1100 sx 1.89 yield cement. Circulated 238 sx to surface. TOC=0?.  Released Rig.						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #217328 verified by the BLM Well Information System						
For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 08/16/2013 (13JLD1188SE)						
Name (Printed/Typed) JENNIFE	Title REGUL	ATORY AN	ALYST			
Signature (Electronic Submission) Date 08/16/2013						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved By_ACCEPTED				JAMES A AMOS <sub>Title</sub> ACTING FIELD MANAGER		Date 08/17/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						