2 R	OCD Artesia								
r ≺Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
•						5. Lease Serial No. NMLC029338A			
						6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRI	PLICATE - Other instru	ctions on rev	erse side.		7. If Unit or CA/Agre	ement,	Name and/or No.	
1. Type of Well ☑ Oil Well □ Gas Well □ Other						8. Well Name and No. GISSLER A 42			
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com						9. API Well No. 30-015-40846-00-S1			
	RY STREET UNIT : RTH, TX 76102-68			. (include area code 2-5108 Ext: 632	10. Field and Pool, or Exploratory CEDAR LAKE				
4. Location of W	11. County or Paris			and Sta	te				
Sec 12 T17			EDDY COUNT	Y, NM					
	12. CHECK APPR	OPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DA	ТА	
TYPE OF	SUBMISSION	TYPE OF ACTION							
Notice of	Intent	□ Acidize	🗖 Dee	-	—	ion (Start/Resume)		Vater Shut-Off	
Subsequent Report		Alter Casing	🛛 Frac	ture Treat	🗖 Reclam	ation		Well Integrity	
		Casing Repair		New Construction		□ Recomplete		Other	
🗖 Final Aba	andonment Notice	 Change Plans Convert to Injection 	-			orarily Abandon Disposal			
Attach the Bo following cor testing has be determined th 7/22/13 - P 5342', 5332 7/23/13 - S ACIDIZE V 7/24/13 - S 231,360# 4 5120',5130	ond under which the wor mpletion of the involved en completed. Final Ab hat the site is ready for fi 2', 5325', 5320', 531 POT 250 GAL 15% V 2500 GAL 15% N SLICKWATER FRA 40/70 SN, 2000 GAL	7, 2 SPF @ 5433', 5424', 3', 5313', 5288', 5282', 5 NEFE ACID ACROSS F EFE ACID. C W 775,110 GAL SLICI 15% NEFE ACID. PER 2', 5166', 5170', 5183', 5	e the Bond No. o ssults in a multip led only after all , 5403', 5395', 5274', 5268', § PERFS, PULL KWATER, 20, IF 16 INT, 2 S 188', 5194', 5 	n file with BLM/BI/ le completion or rec requirements, includ 5390', 5384', 53 263'. . TO 5174', SET 440# 100 MESH PF @ 5018', 50 200', 5213'.	A. Required sul ompletion in a l ding reclamation 364', 5356', 5 PKR, 44', 5078', 5 44', 5078', 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5352', 114', Rev interval, a Form 316 (114', Rev interval, a Form 316	filed w 50-4 sha and the	ithin 30 days 11 be filed once	
Name (Printe		mitted to AFMSS for proc	OIL COMPAN cessing by KU		08/13/2013 (1	3KMS7027SE) ORDINATOR		<u>.</u>	
Signature	(Electronic S	ubmission)		Date 08/07/2	2013				
		THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By		JAMES A AMOS TitleSUPERVISOR EPS Date 08/18/20			Date 08/18/2013				
certify that the app		 Approval of this notice doe: itable title to those rights in th ct operations thereon. 		Office Carlsbad					
		U.S.C. Section 1212, make it a tatements or representations as				ake to any department of	r agency	of the United	
							·		

** BLM REVISED **

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Additional data for EC transaction #216258 that would not fit on the form

32. Additional remarks, continued

7/25/13 - SLICKWATER FRAC W 864,402 GALS SLICKWATER, 20,200# 100 MESH, 253,560# 40/70 SN.

7/27/13 - INSTALLED: 155 JTS 2 7/8" J55 TBG 4903', KB (9') 4912', SN 4913', ESP 4966', DESANDER 4971', 2 JT 2 7/8" J55 TAILPIPE 5035'.

7/28/13 17 BO, 1258 BLW, 20 MCF, 1146 BHP, 2577' FLAP, 19,083 BLWTR, 30# CSG, 250# TBG, 55 HZ.

8/6/13 - 24 HR TEST - 177 BO, 967 BLW, 238 MCF, 720 BHP, 1582' FLAP, 9,748 BLWTR, 30# CSG, 250# TBG, 56 HZ.