DI	60-5 2007) UNITED STATES OCD Art DEPARTMENT OF THE INTERIOR		OM	RM APPROVED B NO. 1004-0135 res: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  I. Type of Well Other Other			5. Lease Serial No NMNM2748	).	
				<ul> <li>6. If Indian, Allottee or Tribe Name</li> <li>7. If Unit or CA/Agreement, Name and/or No.</li> <li>8. Well Name and No.</li> <li>GISSLER B 96</li> </ul>	
			7. If Unit or CA/A		
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com			9. API Well No. 30-015-4136	37-00-X1	
		3b. Phone No. (include area cc Ph: 817-332-5108 Ext: 6		l, or Exploratory S	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	ish, and State	
Sec 11 T17S R30E SENW 2510FNL 2310FWL 32.849259 N Lat, 103.943147 W Lon			EDDY COU	NTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ	TYPE OF ACTION		
□ Notice of Intent	□ Acidize	Deepen	Production (Start/Resume	) 🔲 Water Shut-Off	
—	□ Alter Casing	Fracture Treat	Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations	
	Convert to Injection	n 🗖 Plug Back	UWater Disposal		
following completion of the involve testing has been completed. Final A determined that the site is ready for	d operations. If the operation r bandonment Notices shall be f final inspection.)	results in a multiple completion or i iled only after all requirements, inc	31A. Required subsequent reports shal ecompletion in a new interval, a Form luding reclamation, have been comple ZE: 8 ??. TEST CSG 1274# 30	3160-4 shall be filed once ted, and the operator has	
MIN - TEST GOOD.	INE OF TOP OUT & TES	51 0.45 ANI 1/4/15. HOLE SI	22.0 ??. 1231 030 1274# 30		
07/15/13 - TD:  6,088?. RUN DEPTH 6048').	DLL/MICRO SFL/CSN G	SAMMA/DUAL SN/SPECTR/	A DENSITY/OH BOREHOLE S	A (LOG	
@ 14.2 LB/GAL & 5.58 GAL	3457'-3479. 1ST STAGE H20 SX TO YIELD 1.28 ( 95# / CIRC DV TOOL - C	: W 750 SXS (171 BBLS) PF CUFT SX. BBL DRLG FLUI IRC , CIRC 25 BBLS, 102 S	C @ 6041', DV TOOL @ EM H + .125 LBM POLY FLAK ) - PLUG DN 2:50 AM 7/16/13, X CMT OFF 1ST STAGE, NOT		
		_		RECEIVED	
		LRD C	cu amagen 8/20/13		
14. I hereby certify that the foregoing i	Electronic Submission	#216252 verified by the BLM \ T OIL COMPANY INC, sent to	Nell Information System the Carlsbad N on 08/09/2013 (13JLD1081SE)		
	M GARVIS	Title REG	ULATORY COORDINATOR		
Signature (Electronic Submission)		Date 08/0	7/2013		
	THIS SPACE F	OR FEDERAL OR STAT			
Approved By ACCEPTED			JAMES A AMOS IeSUPERVISOR EPS Date 08/18/201		
Approved By					
Approved By Conditions of approval, if any, are attach ertify that the applicant holds legal or ec which would entitle the applicant to cond	quitable title to those rights in the	he subject lease	bad		
conditions of approval, if any, are attach ertify that the applicant holds legal or ec	quitable title to those rights in the function operations thereon.	he subject lease Office Carls a crime for any person knowingly	and willfully to make to any department	nt or agency of the United	

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Qnil

## Additional data for EC transaction #216252 that would not fit on the form

## 32. Additional remarks, continued

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7/17/13 - CMT 2ND STAGE W 1700 SXS (560 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 115 BBLS, 350 SX CMT TO SURF 2ND STAGE. RR 22:00, 7/16/13

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