

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-62887
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5961 & VB-0402
7. Lease Name or Unit Agreement Name Conestoga State
8. Well Number 1
9. OGRID Number 001092
10. Pool name or Wildcat Palma Mesa

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Armstrong Energy Corporation

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location
Unit Letter P : 330 feet from the South line and 990 feet from the East line
Section 14 Township 8S Range 27E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐ REMEDIA ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMEN ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/C ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

OTHER: ☐

Current forms are available on our website and should be used when filing regulatory documents.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set 4-1/2" CIBP @ 6175' w/ 35' cement plug on top. (Top of liner hanger @ 6071')
2. RIH and spot 200 gals 15% NEFE acid @ 5614'
3. RIH w/ 3-3/8" HSD Powerjet 3406, HMX perf guns and perf 5608'-5614', 8', 4 JSPF, 33 holes.
4. PU 5-1/2" pkr and TIH to 5550', reverse excess acid into tbg, set pkr and pressure annulus to 500 psi.
Breakdown perfs and establish rate, displace acid.
5. RU swab and recover load and test. Evaluate for additional stimulation.
6. If warranted, acidize w/ 4000 gals 15% NEFE acid with 60 ball sealers, 1 ball sealer per barrel. Flush acid to perfs.
Rate +/- 5 BPM, max pressure 7000 psi.
7. Swab to recover load and test.
8. If productive, obtain nonstandard location approval.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Field Engineer DATE 8-20-2013

Type or print name Kyle Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Engineer DATE 8/20/13

Conditions of Approval (if any):