Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
					5. Lease Serial No. NMLC029415B	
					6. If Indian, Allottee or Tribe Name	
					7. If Unit or CA/Agreement, Name and/or No.	
 1. Type of Well Gas Well Other 					8. Well Name and No. PUCKETT 13 FEDERAL 8H	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					9. API Well No. 30-015-39658	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	o. (include area code 85-4332	clude area code) 10. Field and Pool, or Exploratory 332 FREN		Exploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 12 T17S R31E Mer NMP 232FSL 459FEL					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Deepen Deepen		Product	ion (Start/Resume)	UWater Shut-Off
—	- ° -		cture Treat	🗖 Reclama	ation	Well Integrity
🛛 Subsequent Report	Casing Repair New Construction			- ·		🛛 Other Venting and/or Flai
Final Abandonment Notice	Change Plans	Plug and Abandon Tempo Plug Back Water t details, including estimated starting date of any		-	arily Abandon	ng
	Convert to Injection				•	
following completion of the involved operations. If the operation results in a multiplesting has been completed. Final Abandonment Notices shall be filed only after all determined that the site is ready for final inspection.) ****Correction to flared volumes that were submitted on original sun number 207483. Actual gas flared for this battery is as follows: DCP Meter Number: 727018-00 December 2012: 7573 mcf/month (Allocated volumes) Puckett 12 Federal 7H - 5525 mcf Puckett 13 Federal 5H - 569 mcf Puckett 13 Federal 8H - 1479 mcf			requirements, includ	Aurements, including reclamation, have been completed, and the operator has Aurements, including reclamation, have been completed, and the operator has RECEIVED AUG 2 1 2013		
	(RDcole	8/-	21/13		<u></u>	
14. I hereby certify that the foregoing is	Electronic Submission #21	PERATING L	C, sent to the C	arisbad		
Name(Printed/Typed) KANICIA CASTILLO			Title PREPARER			
Signature (Electronic Submission)			Date 07/23/2013			
·		R FEDERA	L OR STATE	PFBGFnH	FARRAECO	20
Approved By onditions of approval, if any are attached. Approval of this price does not warrant of ertify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.			Title		1 9202013	Date
tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s		rime for any pe o any matter w	erson knowingly and ithin its jurisdiction	BUREANDA	SANDAMANAGEMENT	agency of the United
	OR-SUBMITTED ** OP					

Additional data for EC transaction #214619 that would not fit on the form

32. Additional remarks, continued

January 2013: 0 MCF/month

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February 2013: O MCF/month

March 2013: 2592 mcf/month (Allocated volumes) Puckett 12 Federal 7H - 588 mcf Puckett 13 Federal 5H - 224 mcf Puckett 13 Federal 7H - 1164 mcf (New drill effective: 1/3/13) Puckett 13 Federal 8H - 616 mcf

Number of wells producing to this battery: 4

Puckett 12 Federal 7H 30-015-39476 NMLC029415B Puckett 13 Federal 5H 30-015-39657 NMNM128666 / NMLC029415A Puckett 13 Federal 7H 30-015-39178 NMLC029415B Puckett 13 Federal 8H 30-015-39658 NMNM128662 / NMLC029415A

Reason: Rupture in DCP flowline, need to flare gas until repaired.