Submit Tô Appropr Two Copies		State of New Mexico							Form C-105									
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011								
District II 811 S. First St., Arte											1. WELL API NO. 30-015-40302							
District III				Oil Conservation Division							2. Type of Lease							
1000 Rio Brazos Ro District IV				1220 South St. Francis Dr. Santa Fe, NM 87505							STATE FEE FED/INDIAN							
1220 S. St. Francis				<u> </u>		· · · · · · · · · · · · · · · · · · ·				1.00		3. State Oil & Gas Lease No.						
4. Reason for fili		EHON	KECO	IMPL	LETION REPORT AND LOG						Lease Name or Unit Agreement Name							
□ COMPLETI	e well:	s only)				Wyatt Draw 13 OB Fce 6. Well Number: 1H												
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.1										2)								
7. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVORES										OIF	R 🗌 OTHER	**		2013				
8. Name of Opera	ntor	-					J. ECOB. ICK DITTERENT RESERVOIR						9. OGRID 14744			NMOCD ARTESIA		
Mewbourne Oil C												11. Pool name or Wildcat						
PO Box 5270 Hobbs, NM 8824												N. Seven Rivo	rs; G	lorieta Yes	so 97565	5		
12.Location	Unit Ltr	Section	n	Township		Range	Lot		Feet from		he	N/S Line	Feet from the		E/W Line		County	
Surface:	В	24		19S		25E				250		North 2		0	East		Eddy	
BH:	В	13		19S	·	25E				342		North	2206		East		Eddy	
13. Date Spudded 06/01/13	1 14. Da 06/12/	ite T.D. Re 13	ached	15. D 06/14		Released				Oate Compl 3/13	leted	d (Ready to Produce)			7. Elevati T, GR, e		and RKB, 04' GL	
18. Total Measure 7618'				19. Plug Back Measured Depth 7575'				20. Was Directional Yes			iona				e Electri		ther Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name 3163' - 7575' MD Yeso								. .			-							
23.				(CAS	ING REC	OR	D (Re	po	rt all str	ring	gs set in w	ell)					
CASING SIZ	ZE		HT LB./F					HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED				
9 5/x" 7"			36# 26#	750' 3120'				12 ¼" 8 ¾"			500			Surface Surface				
									<u>.</u>	***								
24.					LINI	ER RECORD					25.			NG REC				
SIZE -4 1/2"	TOP 2893'		BOT 757	TOM		SACKS CEM NA	ENT	SCRE	EN		2 3			EPTH SET 218'	ſ	PACK NA	ER SET	
72	2093		131	0		INA				-	۷,	/8		210		INA		
26. Perforation	record (in	terval, size	, and num	iber)							FR.	ACTURE, CE						
20 Ports										NTERVAL 75' MD		AMOUNT A Frac w/1,142					4 eals 10#	
3163' MD - 7575'	MD			,					, -			Linear Gel, 1	86,91	8 gals 5#	Linear G			
												Slickwater &	909,	960# 20/40	o sand			
28.							PRO)DUC	СТ	ION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Production Method (Flowing, gas lift, pumping - Size and type pump) Producing							ļ											
Date of Test 08/08/13	Hours 24 hrs	Tested	Chol NA	ke Size		Prod'n For Test Period 24	4 hrs	Oil - B	Bbl		Gas 45	s - MCF	W 84	ater - Bbl. 5		Gas - C 625	Oil Ratio	
Flow Tubing	_	Pressure	- 1	ulated 2	4-	Oil - Bbl.				MCF		Water - Bbl.			vity - AP	I - (Cor	r.)	
Press. 150 29. Disposition of	120 Gas <i>(Sola</i>	l, used for j		r Rate		72		45			Т.	845		38.6 est Witne				
Sold Nick Thompson																		
31. List Attachme C104, Deviation S	nts Survey, co	mpletion si	ındry, Di	rectional	Surve	y, Gyro log, Fina	al C10	2, Pkr po	ort d	& C-144 CI	LEZ.	closure						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
233. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																		
I hereby certify	y that th	e inform	ation sh	own o	n both	Latitude sides of this	form	is true	e ai	nd comple	ele	Longitude to the best o	f my	knowled	lge and			
Jackie Lathar	າ				F	Printed									gn)			
Signature _	pec	the .	Fat	ha		Name Hob	bs Re	egulato	ory	Tit	lle		08	3/23/13		Dat	e	
E-mail Addres	s: Hatha	n@mew	bourne.	com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg679'	T. Montoya_	T. Point Lookout	T. Elbert_				
T: Rustler	T. Simpson	T. Mancos	T. McCracken				
T. San Andres999'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite				
T. Glorieta 2557'	T. Gr. Wash	T. Dakota					
T. Yeso2696'	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian	OH OP CAS				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to		to
			to
•		ORTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	
		feet	

No. 3, from _______to_____feet._____

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 2, from to feet.

From	То	Thickness In Feet Lithology			From	То	Thickness In Feet	Lithology
			·					·
			·					
					:			
								}
							:	