## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resources

Revised October 15, 2009

Form C-104

1301 W. Grand	Avenue,	Artesia,	NM 88	210	0.1	1.0	ъ. т.		Submit	one cor	ov to adi	propriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410							ation Division						
<u>District IV</u> 1220 S. St. Frai	ncis Dr S	Santa Fe	. NM 8	7505		Santa Fe, N		1.			$\boxtimes$	AMENDED REPORT	
	I.					•		THO	ORIZATION	OT I	TRAN	SPORT	
<sup>1</sup> Operator n									<sup>2</sup> OGRID Nu	mber		-	
Devon Energ		Compa	ny, LP			<sup>3</sup> Reason for Filing Code/ E					fective Date		
Oklahoma C		8260				NW Transa							
<sup>4</sup> API Number							<sup>6</sup> Pool Code					2	
<sup>7</sup> Property C				on Draw; erty Nan		rıng					55510 <sup>9</sup> Well Number		
38432	oue			PWU 21			5H				ibei		
II. 10 Su		_,			T		7-		7				
D 21		19	Township Rang 19S 29E		Lot Idn Feet from 1250		ne North/South North Line		1		ast/West line County West Line Eddy		
	ttom H				т	· · · · · · · · · · · · · · · · · · ·	T"					·	
Ul or lot no. Sectio A 21			Township Range 19S 29E		Lot Idn   Feet from t		North/South line North Line				West line County at Line Eddy		
Lse Code S Pro		ducing Method Code P		14 Gas Connection Date 5/3/2013		<sup>15</sup> C-129 Per	mit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-	129 Expiration Date	
III. Oil	and Ga	ıs Tra	nspoi			I		1					
18 Transporter OGRID		<sup>19</sup> Transporter Name										<sup>20</sup> O/G/W	
278421		and Address Holly Frontier									-	0	
2/0421		٠		10	Desta Di	rive, Suite 350	W Midlan	d, TX	79710			U	
9171		DCP Midstream PO Box 50020 Midland, T						79710				G	
							,						
							HEC	jE	VED				
				<del></del>			AUG <b>2 9</b> 2013						
							NMOCD ARTES!A						
IV. Well Con					- <sub>1</sub>	22	14		15		26 para para		
<sup>21</sup> Spud Date 1/21/2013		<sup>22</sup> Ready Date 5/3/2013		<sup>23</sup> TD 11,382'		<sup>24</sup> PBTD 11,380'		<sup>25</sup> Perfora 7088'-113					
<sup>27</sup> Hole Size						<sup>29</sup> Depth S				<sup>30</sup> Sacks Cement			
	-1/2"				13-3/8"			285'		315sx Cl C; circ 37sx to ½ fra			
12-1/4"		,	9-5.				3050'		5	585sx Cl H, 430s		x Cl C; circ 105sx to ½ frac	
8-3/4"			5-1/				11382'			2265sx Cl H		-	
TBG			2-7/8"				6538'						
V. Well	Test D	ata	.!										
		32 Gas	·		Test Date // // // // // // // // // // // // //			h <sup>35</sup> Ti	35 Tbg. Pressure 700psi		<sup>36</sup> Csg. Pressure 1700psi		
<sup>37</sup> Choke Size						Water 00bbl	<sup>40</sup> Gas 5170mcf					41 Test Method	
42 1 1				01.0					OH COMEEN	7.4. (T.Y.O.).	DHAGA	O.V.	
<sup>42</sup> I hereby cer have been con									OIL CONSERV	ATION	DIVISIO	UN	
and complete	to the bes	st tof they	<del>- kno</del> w	ledge and	belief.		1.1				1		
Signature:	6	<				A A	approved by:	A	control	the	Ke	cord	
Printed name:		(ii)					Title: Accepted tor					120/12	
Ryan DeLong Title:													
Regulatory Co		e Profes	sional				Tricial Date	·			•		
E-mail Addres Ryan.delong@		1											
,										•			