Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROV	ED
OMB NO. 1004-0	135
Expires: July 31, 2	010
ease Serial No	

BOILETO OF EACH MAINTIGEMENT	
IDRY NOTICES AND REPORTS ON WELLS	
use this form for proposals to drill or to re-enter an	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM100332			
			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					8. Well Name and No. SCOTER 6 FEDERAL 2	
2. Name of Operator		EYSI FAVE			9. API Well No.	
CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@cimarex.com			30-015-39788-00-X1			
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-620-1964					10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 6 T25S R27E SESE 810FSL 330FEL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
□ Netice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report Subsequent Re	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations
•	☐ Convert to Injection	☐ Plug Back ☐ Water Disposal		Disposal		
testing has been completed. Final Aldetermined that the site is ready for f 6/27/13 SPUD WELL TD 17 1/2" Surface Hole @ 456/28/13 Ran 13 3/8" 48# H-40 ppg, w/1.35 yld. Circ 150 sxs 6/29/13 Test csg to 1000 psi f 6/30/13 TD 12 1/4" hole @ 2, 7/1/13 Ran 9 5/8" 36# J-55 LT w/1.88 yld. Tail cmt:200 sks h hrs. 7/2/13 TEST csg to 1500 psi f 7/12/13 TD 8 1/2 Hole @ 12,0 7/13/13 Ran 5 1/2" 17# P-110	inal inspection.) 32. 1 ST&C Csg set @ 432, Mi of cmt to surface. WOC 2 or 30 min.Ok 143'	x & Pump Ce 4+ hrs. Pump Lead cr .34 yld. Circ	ement: 450 sxs nt: 500 sxs Hale	Halcem TM cem C @ 12 surface. W0		All and the operator has
14. I hereby certify that the foregoing is Cor Name (Printed/Typed) DEYSI FA	Electronic Submission #2 For CIMAREX ENEI nmitted to AFMSS for proce	RGY COMPA	NY OF CO, sent RT SIMMONS on	to the Carlsb	ad I3KMS7081SE)	
Signature (Electronic			Date 08/20/2			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE 	
_Approved By ACCEPT		-	JAMES A _{Title} SUPERVI			Date 08/25/2013
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond-	uitable title to those rights in the		Office Carlsba	ıd		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United

Additional data for EC transaction #217586 that would not fit on the form

32. Additional remarks, continued

1 . Sup.

7/14/13 Mix & Pump Lead CMT:890 sxs Tuned Light Lead cmt @ 11.8 ppg w/2.36 yld. Tail CMT: 1600 sxs VersaCem-H cmt @ 14.5 ppg w/1.23 yld. WOC, Rig Release. 7/23/13 TOC @ 1,730'. 8/09/13 Test csg to 9000 psi. Ok