

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

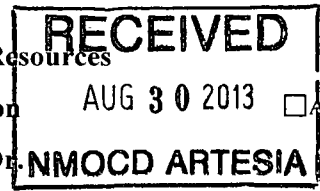
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		² OGRID Number 025575	
		³ API Number 30-005-63509	
⁴ Property Code 30699	⁵ Property Name Ten Mile BBE State Com		⁶ Well No. 1

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
G	33	14S	28E		1650	North	1650	East	Chaves

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

<i>Buffalo Valley; Pennsylvania</i> Pool Name Wolfcamp (GAS)	Pool Code 73080
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Additional Well Information

¹¹ Work Type P	¹² Well Type G	¹³ Cable/Rotary N/A	¹⁴ Lease Type S	¹⁵ Ground Level Elevation 3583' GL
¹⁶ Multiple N/A	¹⁷ Proposed Depth N/A	¹⁸ Formation Wolfcamp	¹⁹ Contractor N/A	²⁰ Spud Date N/A
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Refer to Original Completion						

Casing/Cement Program: Additional Comments

Refer to page 2

22. Proposed Blowout Prevention Program

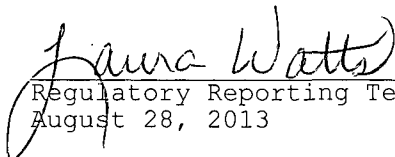
Type	Working Pressure	Test Pressure	Manufacturer
Manual BOP	3000 psi	3000 psi	Whichever company is available

<p>²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/>, if applicable. Signature: <i>Laura Watts</i></p> <p>Printed name: Laura Watts Title: Regulatory Reporting Technician E-mail Address: laura@yatespetroleum.com Date: August 28, 2013 Phone: 575-748-4272</p>	<p>OIL CONSERVATION DIVISION</p> <p>Approved By: <i>J. C. Sheward</i></p> <p>Title: "Geologist"</p> <p>Approved Date: <i>9/3/2013</i> Expiration Date: <i>9/3/2015</i></p> <p>Conditions of Approval Attached</p>
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Proposal for Recompletion:

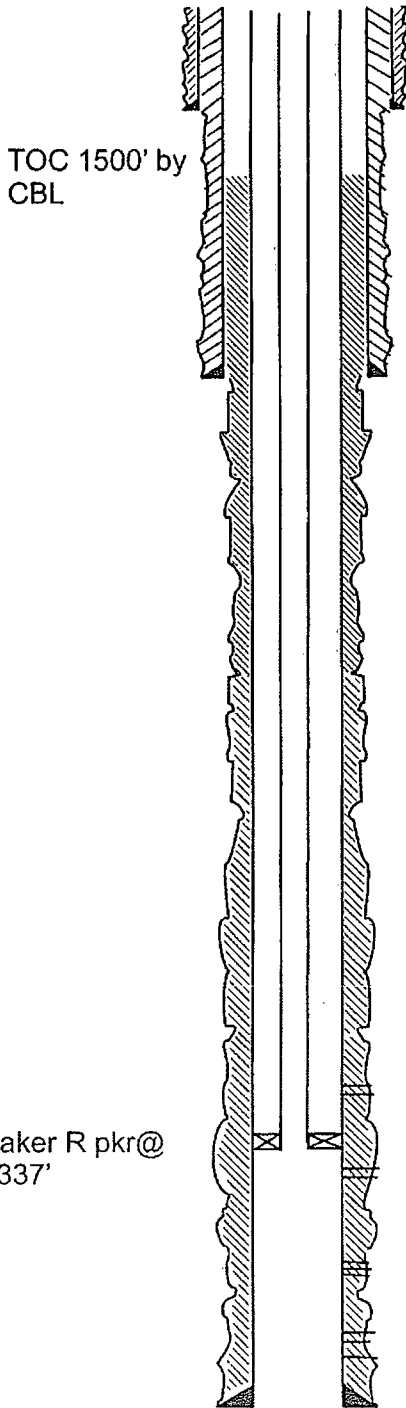
Yates Petroleum Corporation plans to workover and possibly recomplete this well as follows:

1. NU BOP. Release packer and TOH.
2. Set a CIBP at 8,650'.
3. Spot a 75 sacks Class "C" cement plug from 8,650' to 7,611'.
4. RIH with GR-JB and tag cement. Perforate Cisco in the following interval:
7,372'-7,392' (40 holes).
5. Acidize interval 4,000 gallons 15% NEFE HCL and 80 ball sealers.
6. Flow and swab and report results.
7. If the Cisco is not economically productive, load hole and TOH w/ tbg and packer.
8. Set CIBP at 7,350' with 35' of cement on plug. Perforate Wolfcamp in the following interval:
6,816'-6,825' (12 holes)
9. Acidize interval 500 gallons 15% NEFE HCL and 25 ball sealers.
10. If this Wolfcamp is not economically productive, load hole and TOH with tubing and packer.
11. Set CIBP at 6,000' with 35' of cement on plug. Perforate the Wolfcamp in the following interval:
6,620'-6,624' (8 holes)
12. Acidize interval 500 gallons 15% NEFE HCL and 16 ball sealers.
13. Run appropriate production string.
14. Turn well over to production.


Regulatory Reporting Technician
August 28, 2013

Well Name: Ten Mile BBE State Com #1	Field:
Location: 1650' FNL & 1650' FEL Sec.33-14S-28E Chaves Co, NM	
GL: 3583'	Zero:
AGL:	KB: 3602'
Spud Date:	Completion Date:
Comments:	

Casing Program	
Size/Wt/Grade/Conn	Depth
13 3/8" 48# H40	430'
8 5/8" 32# J55	3315'
4 1/2" 11.6 P110	9151'



13 3/8" csg @ 430'. Cmtd w/ 450 sx.
Cmt circ.

8 5/8" csg @ 3315'. Cmtd w/1550 sx. Cmt circ.

Cisco perfs 7711-24'

Strawn perfs 8424-32'

Atoka perfs 8549-56'

Morrow perfs 8682-94 & 8734-38'

4 1/2" csg @ 9151' Cmtd w/1960 sx,

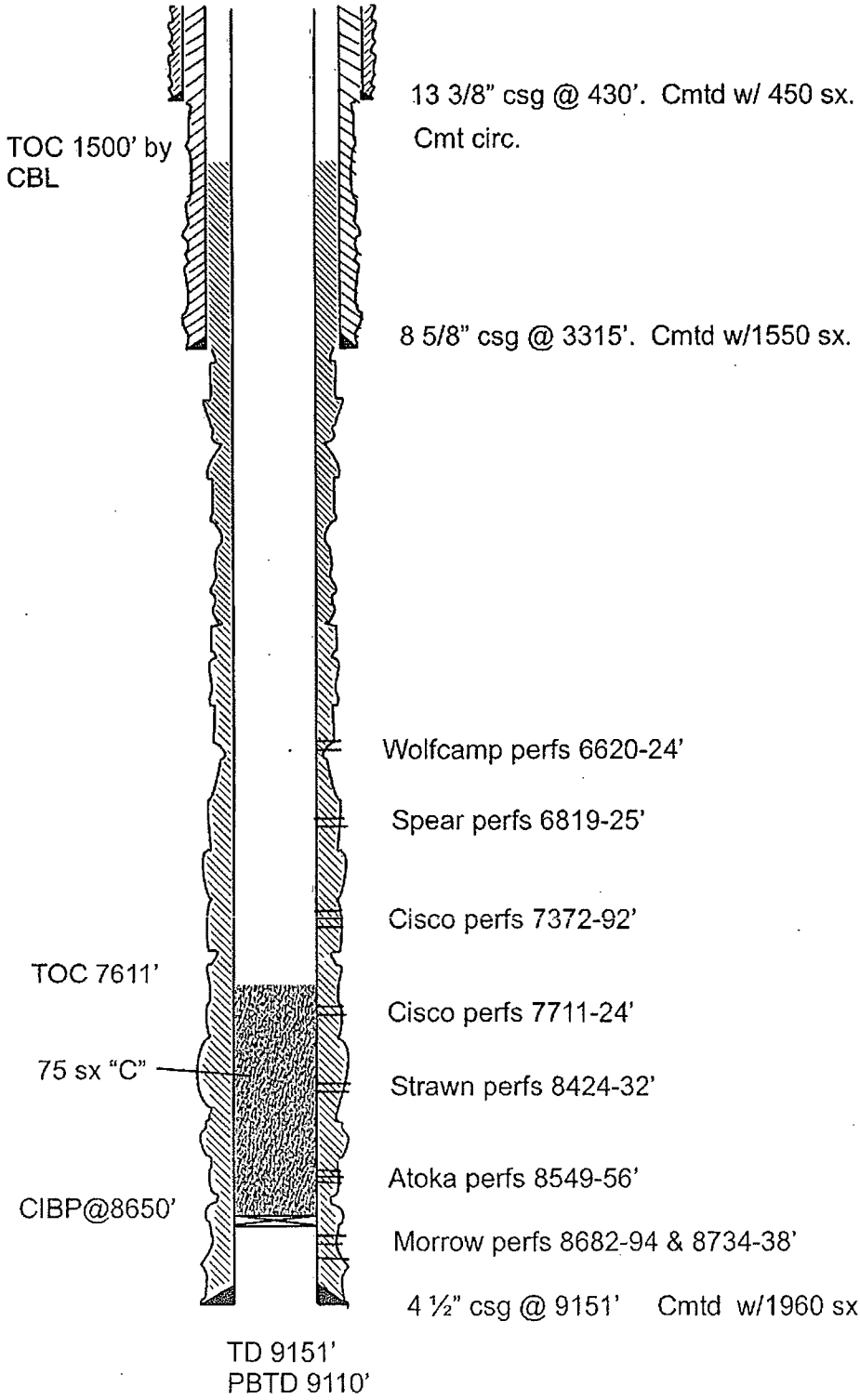
TD 9151'
PBTD 9110'

CURRENT CONFIGURATION

RECEIVED
AUG 30 2013
NMOCD ARTESIA

Well Name: Ten Mile BBE State Com #1		Field:	
Location: 1650' FNL & 1650' FEL Sec.33-14S-28E Chaves Co, NM			
GL: 3583'	Zero:	AGL:	KB: 3602'
Spud Date:		Completion Date:	
Comments:			

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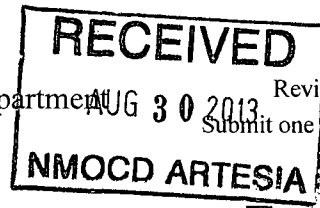


PROPOSED CONFIGURATION

RECEIVED
AUG 30 2013
NMOCD ARTES

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-005-63509	² Pool Code 73080	³ Pool Name Buffalo Valley, Penn Wildcat Wolfcamp (BAS)
⁴ Property Code 30699	⁵ Property Name Ten Mile BBE State Com	
⁷ OGRID No. 025575	⁸ Operator Name Yates Petroleum Corporation	⁶ Well Number 1
⁹ Elevation 3583'GR		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	33	14S	28E		1650	North	1650	East	Chaves

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>
	Signature: <u>Laura Watts</u> Date: <u>August 28, 2013</u> Printed Name: <u>Laura Watts</u> E-mail Address: <u>laura@yatespetroleum.com</u>
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
	Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____