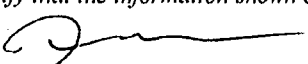



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> <b>July 17, 2008</b>		
		1. WELL API NO. 30-015-40876 <b>SWD-1378-B</b>					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. E0-7075-0001					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Geronimo 28 State SWD</b>  6. Well Number: 002			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>   <b>SEP 04 2013</b> </div>			
8. Name of Operator <b>Apache Corporation</b>				9. OGRID 873 <b>NMOCD ARTESIA</b>			
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000</b> <b>Midland, TX 79705</b>				11. Pool name or Wildcat <b>SWD; Wolfcamp-Cisco (96136)</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	I	28	17S	28E		2135	
BH:							
13. Date Spudded 03/28/2013	14. Date T.D. Reached 04/15/2013	15. Date Rig Released 04/18/2013		16. Date Completed (Ready to Produce) 08/20/2013		17. Elevations (IDF and RKB, RT, GR, etc.) 3685' GR	
18. Total Measured Depth of Well 9500'		19. Plug Back Measured Depth 9430'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNGR CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Wolfcamp/Cisco 7434'-9150'</b>							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	488'	17-1/2"	200 sx H & 750 sx C			
9-5/8"	40# /	4499'	12-1/4"	1570 sx Class C			
7"	26#	9500'	8-3/4"	1240 sx Class H	<b>TOT 750'</b>		
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
<b>25. TUBING RECORD</b>							
SIZE	DEPTH SET	PACKER SET					
4-1/2"	7392'	<b>7392</b>					
<b>26. Perforation record (interval, size, and number)</b>							
<b>Wolfcamp/Cisco 7434'-9150' (1 SPF, 131 holes) SI</b>							
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>							
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
Wolfcamp/Cisco			26,283 gals acid, 252 gals WLC603 Super A-Sol				
<b>28. PRODUCTION</b>							
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) SWD			Well Status ( <i>Prod. or Shut-in</i> ) Shut-in		
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )						30. Test Witnessed By	
31. List Attachments <b>Inclination Report, C-102, C-103, C-104, Log</b>							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name <b>Fatima Vasquez</b>		Title <b>Regulatory Tech II</b>		Date <b>09/04/2013</b>	
E-mail Address <b>Fatima.Vasquez@apachecorp.com</b>		<b>non-well POS for reporting sale of skim oil is 2837084</b> 					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3318'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb 5003'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD	T. Entrada	
T. Wolfcamp 7130'	T. Yeso 3415'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 8449'	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology