Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-28410
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	or state on the cas seasons.
87505	NOTE AND DEPONTS ON WELLS	7 I A
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Patriot AIZ
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	· · · · · · · · · · · · · · · · · · ·
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well  Other	11
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia,	NM 88210	N. Seven Rivers; Glorieta-Yeso
	1414 60210	14. Seven Rivers, Giorieta-Teso
4. Well Location	1990 fact from the North line and	1990 fact from the West line
Unit Letter F :	1880 feet from the North line and	1880 feet from the West line
Section 21	Township 19S Range 25E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
	3489'GR	State Comments and
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		<del>_</del>
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING		NT JOB 📙
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Acidiz	e and trac
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
8/12/13 – Pumped 2000g 20% HCL acid, frac with a total of 322,176# 100 mesh, 40/70 and 16/30 white sand. Released packer. 2-7/8"		
6.4# J-55 tubing at 2715'.	= 100 min	10,000 ,,,,,,,, 0,,,,,,,,,,,,,,,,,,
C		
		DECENTED
		RECEIVED
		AUC 9.0 2042
		AUG <b>3 0</b> 2013
		ALGACICITY ADTECTA
		NMOCD ARTESIA
		· · ·
Spud Date:	Rig Release Date:	
I hereby certify that the information	n above is true and complete to the best of my knowled	ge and belief
Thereby colony that the information	n doore is true and complete to the best of my knowled	age and benefit.
a 1: 11		
SIGNATURE ( \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TITLE Regulatory Reporting	Supervisor DATE August 28, 2013
		•
Type or print name Tina Hu	<u>rerta</u> E-mail address: <u>tinah@yatespetrole</u>	um.com PHONE: <u>575-748-4168</u>
For State Use Only		
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APPROVED BY:	TITLE DISCLETE	U(S() DATE 7/9/0013
Conditions of Approval (if any):	•	, ,
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