

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-40340
2. Name of Operator LRE OPERATING, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>L</u> : <u>2160</u> feet from the <u>South</u> line and <u>455</u> feet from the <u>West</u> line Section <u>30</u> Township <u>17-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County		7. Lease Name or Unit Agreement Name STALEY STATE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582' GL		8. Well Number # <u>19</u> 9. OGRID Number <u>281994</u> 10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Recompleted to San Andres</u> <input checked="" type="checkbox"/>	

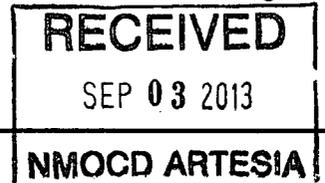
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
 SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(ZA Glorieta-Yeso)
 LRE has recompleted this well from the Red Lake, Glorieta-Yeso NE to the Red Lake, Queen-Grayburg-San Andres as follows: On 8/7/13, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ MD3200' & PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed lower San Andres @ MD2600', 08', 16', 36', 56', 70', 88', 98', 2716', 24', 46', 54', 66', 84', 2802', 10', 20', 30', 40', 50', 60', 72', 84', 92', 2900' w/1-0.41" spf. Total 25 holes. Treated w/3000 gal 15% HCL acid & 38 perf balls. On 8/14/13, fraced lower San Andres w/73,578# 16/30 Barry White & 19,469# 16/30 resin coated and in 20# X-linked gel.
 Set 5-1/2" CBP @ MD2560'. PT csg & CBP to 4000 psi-OK. Perfed middle San Andres @ MD2290', 2300', 10', 26', 40', 70', 78', 90', 2400', 08', 18', 26', 38', 50', 62', 70', 84', 2500', 10' w/1-0.41" spf. Total 19 holes. Treated perfs w/2500 gal 15% HCL acid & 29 perf balls. Fraced w/60,713# 16/30 Barry White & 19,918# resin coated 16/30 sand in 20# X-linked gel.
 Set 5-1/2" CBP @ MD2250'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ MD1914', 20', 30', 50', 66', 82', 94', 2014', 30', 44', 54', 78', 90', 2106', 22', 38', 55', 64', 76', 86', 94', 2210' w/1-0.41" spf. Total 22 holes. Treated perfs w/2856 gal 15% HCL acid & 33 perf balls. Fraced w/82,073# 16/30 Barry White & 25,949# 16/30 resin coated sand in 20# X-linked gel.
 On 8/15/13, MIRUSU. Drilled CBPs @ 2250' & 2560' & CO to CBP @ 3200'. On 8/16/13, landed 2-7/8" 6.5# J-55 tbg @ MD3011'. Ran pump & rods. Released completion rig on 8/19/13. Completed the well as a single San Andres oil well with the Yeso perfs, MD3279'-4532', SI under CBP @ 3200'. We plan to drill out the CBP @ 3200' & DHC as per order DHC-4609J as soon as we get a test on the San Andres.

Bottom Hole Location is 2293' FSL & 343' FWL Sec.30 T17S R28E

Spud Date: 6/6/12 Drilling Rig Release Date: 6/15/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 8/28/13
 Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: R Wade TITLE DIST R Supervisor DATE 9/3/2013
 Conditions of Approval (if any):

gd