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Submit One Copy To Appropriate District	State of N	New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources			Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-20462
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X	
District IV Santa Fe, NIVI 8/303		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	AND REPORTS ON		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	TO DRILL OR TO DEEPI ON FOR PERMIT" (FORM	IC-1947/AOR-SUCH	Jackson Estate BY
PROPOSALS.)	WILL WOLL DOA	I KECEIVED	8. Well Number #2
1. Type of Well: Oil Well Gas 2. Name of Operator	Well X Other P&A	AUG 2 3 2013	9. OGRID Number
Yates Petroleum Corporation		MUU 2 3 ZUI3	025575
3. Address of Operator NMOCD ARTESIA		10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			Eagle Creek; San Andres
4. Well Location			
Unit Letter F: 2310 feet from the North line and 2310 feet from the West line			
Section 22 Township		25E NMPM Edd	· · · · · · · · · · · · · · · · · · ·
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PL	UG AND ABANDON	☐ REMEDIAL WORK	
TEMPORARILY ABANDON			
PULL OR ALTER CASING MI	ULTIPLE COMPL	CASING/CEMENT	「JOB
OTHER:		☐ ☐ Location is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the			
A steel market at least 4 In traineter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution i	nfrastructure.	in electrical service poles and	n thes have been removed from lease and wen
		•	notified to Remove poles
When all work has been completed return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Lights	T	ITLE environmenta	Scientist DATE 8/19/13
TYPE OR PRINT NAME Amanda	Trejilo E	-MAIL: atrigillo@y	atop token Prome (575)748-147
For State Use Only	J	<i>,</i>	
APPROVED BY: Mary (1) Conditions of Approval of and):	mT	ITLEL, O	DATE 9/5/1/3
Conditions of Approval 1 370):	7756		