

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMLC068905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303X8. Well Name and No.
PLU BIG SINKS 15 24 30 USA 1H9. API Well No.
30-015-40936-00-X110. Field and Pool, or Exploratory
WILDCAT11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LPContact: COURTNEY LOCKHART
E-Mail: cjlockhart@basspet.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-221-7307

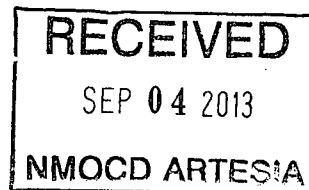
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T24S R30E SESE 450FSL 770FEL
32.211707 N Lat, 103.862277 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This Subsequent Report has been submitted to verify the Multi-Bowl System (MBS) wellhead for the PLU Big Sinks 15-24-30 USA #1Hhas been installed and tested as per BLM COA. Attached is the field report from the wellhead representative as well as the tests and field reports from third party tester.

Accepted for record
NMOCD

CRDede 9/4/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #218451 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 08/29/2013 (13JLD1253SE)

Name (Printed/Typed) CHRISTOPHER VOLEK

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 08/28/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 09/01/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

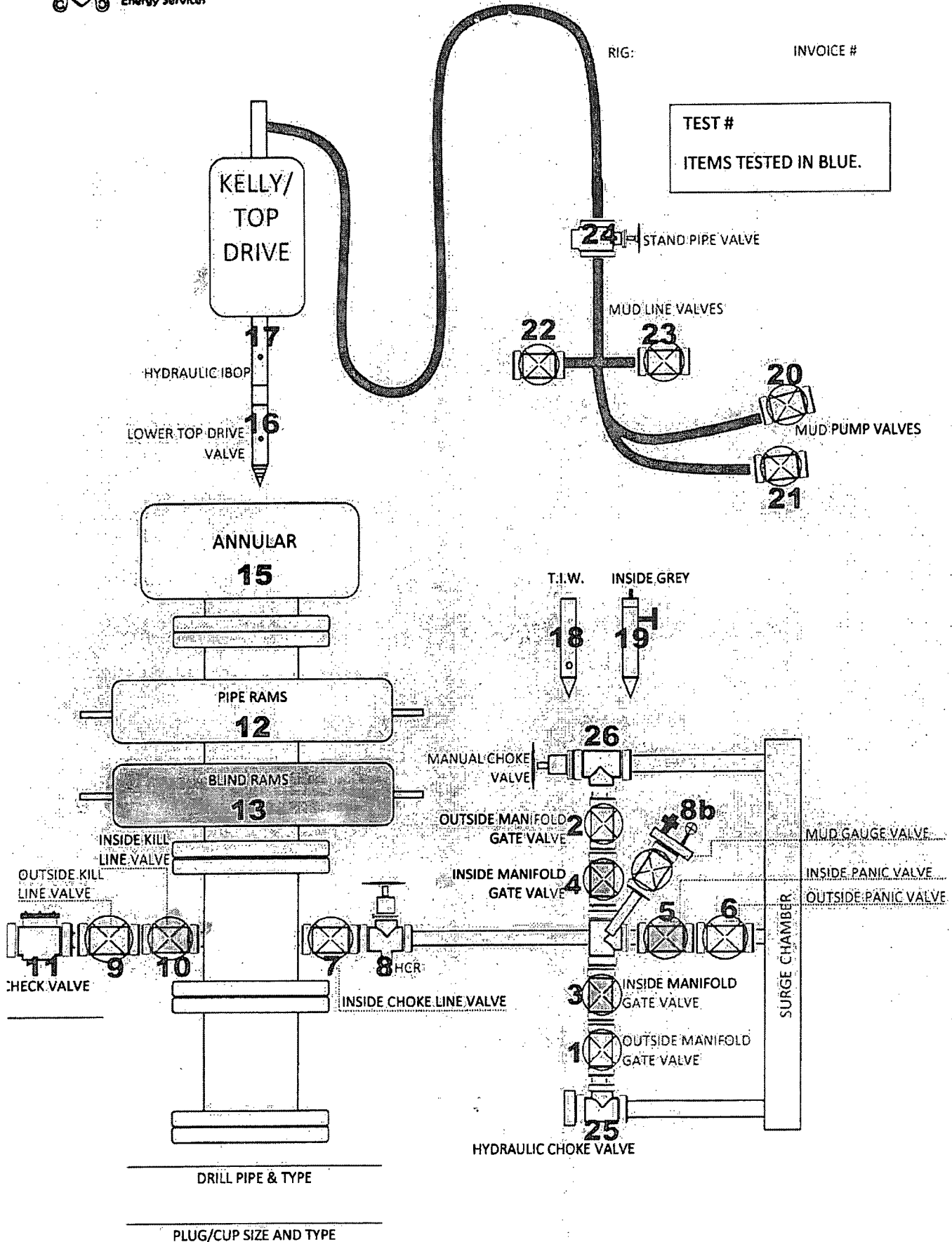
Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

TEST #

ITEMS TESTED IN BLUE.

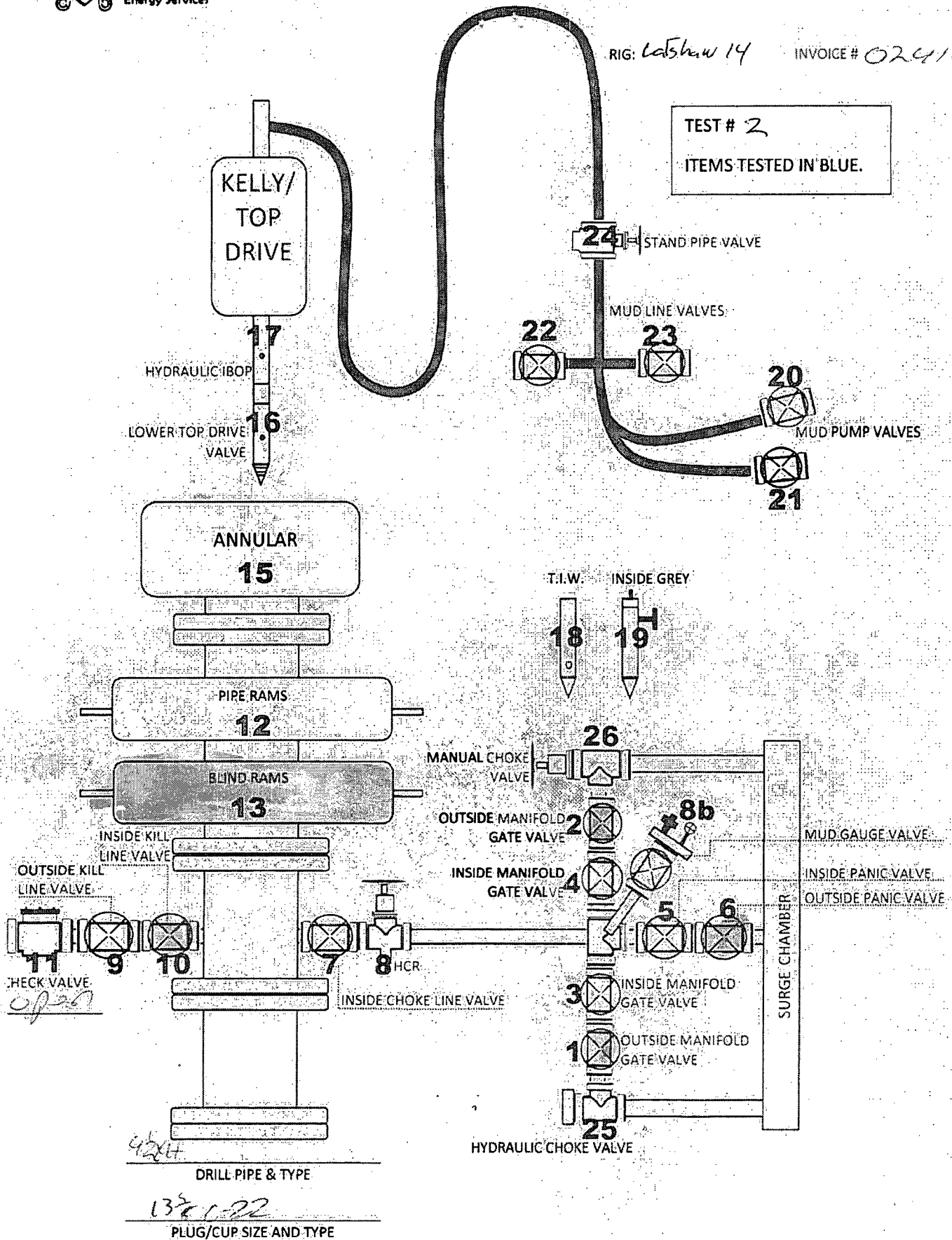


RIG: Catfish 14

INVOICE # 02410

TEST # 2

ITEMS TESTED IN BLUE.





PO Box 7
Lovington, NM 88260
(575) 942-9472

Invoice

B 02410

BOP Test

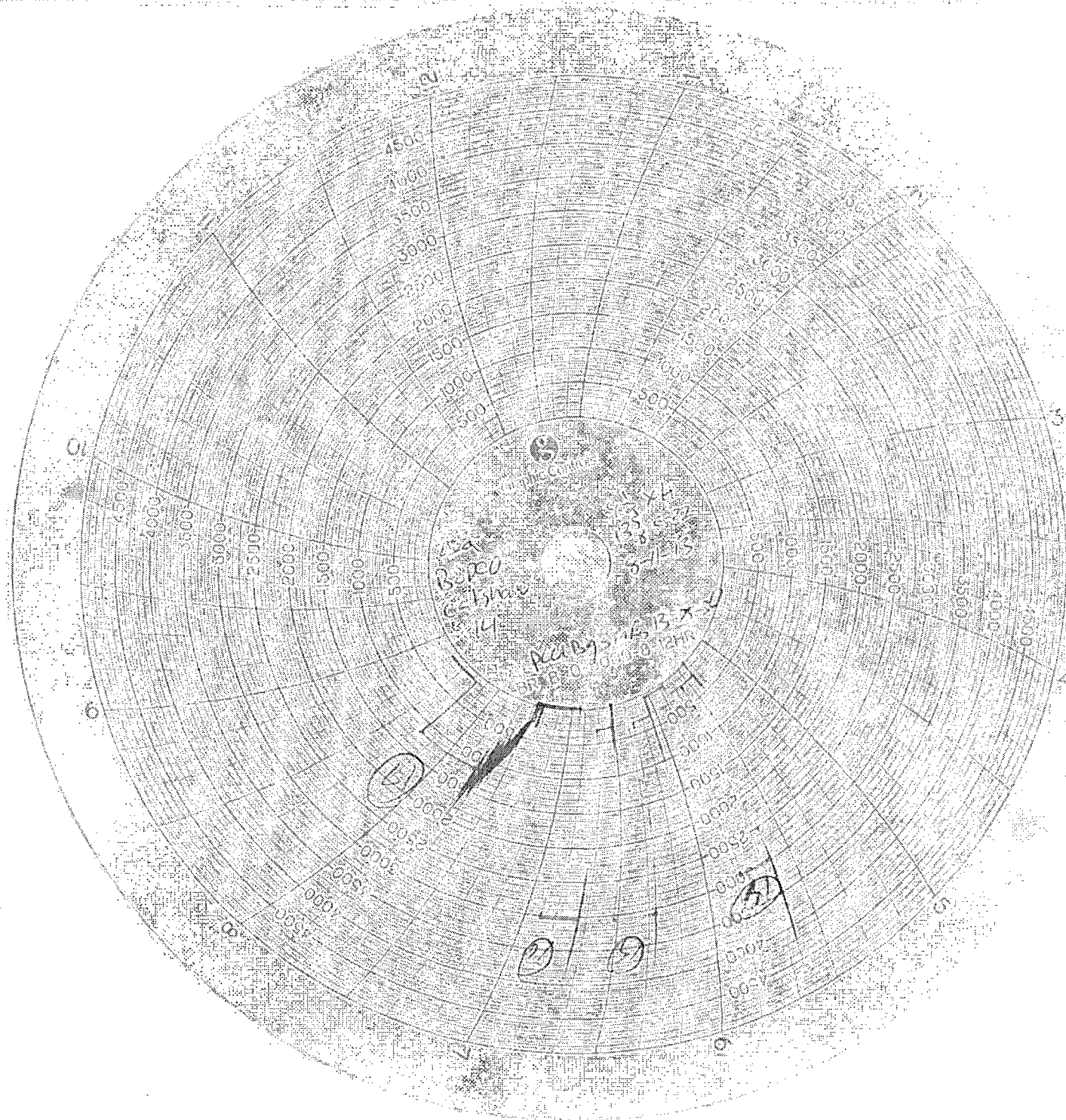
Date 8-11-13 Start time _____ ☐ am ☐ pm
Company BOPCO State NM County Lin
Lease 1306B, 6004, 155, 155-25-50
Company Man _____
Toolpusher _____ Tester Ryce
Drilling Contractor Boyer Rig # 191

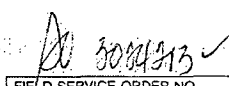
Test Pressures
BOP: 3000
Annular: 2500
Casing: 1200
Pumps: 3000

Test #	Items tested	Low Test		High Test		Remarks
		PSI	Min.	PSI	Min.	
1	Fracks	250	10	300	10	Frack 2 back on line
2	1, 2, 6, 10, 13	250	10	300	10	Valves tested on line
3	3, 4, 5, 10, 13	250	10	300	10	Test 5, 10, 13 back on line
4	2, 4, 5, 8, 9, 12	250	10	300	10	Back on line, 12, 13, 8, 9, 10
5	8, 11, 12	250	10	300	10	Removal in place of gas test
6	7, 11, 12	250	10	300	10	Test 11, 12 gas test
7	7, 11, 13	250	10	300	10	Test 11, 13 back on line
8	18	250	10	300	10	Test 18 back on line
9	19	250	10	300	10	Test 19 back on line
10	20, 21, 22, 23	250	10	300	10	
11	24	250	10	300	10	
12	17	250	10	300	10	
13	25, 26, 6, 10, 13, 18	250	10	300	10	
14	25, 26, 10, 13, 18, 19	250	10	300	10	
15	25, 26, 26, 6, 10, 13	250	10	300	10	
16	26, 26, 26, 6, 10, 13	250	10	300	10	
17	3, 11, 13, 18, 19	250	10	300	10	

Client: _____ HR@ _____ 9000
Mileage 16.5 @ \$100/mile = 1650
Methanol _____ = _____
Cup Test _____ = _____
13 @ 120 = 1560
_____ @ _____ = 1560
Subtotal = 2610
Tax = 144.38
TOTAL = 2754.38

Test accepted by: _____





3084913 ✓

