

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

RECEIVED
AUG 27 2013

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36978
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ENRON STATE
8. Well Number #15
9. OGRID Number 281994
10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3621' GL

SUNDRIY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LRE OPERATING, LLC

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter D : 990 feet from the North line and 330 feet from the West line
Section 31 Township 17-S Range 28-E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 8/7/13, MIRUSU. TOH w/rods, pump, & tbgs. Set 5-1/2" CBP @ 3106' & PT 5-1/2" csg to 4000 psi-OK. Perfed lower San Andres @ 2648', 92', 2708', 34', 52', 58', 74', 82', 89', 96', 2804', 15', 28', 40', 50', 66', 71', 80', 90', 2903', 11', 18', 28', 34', 42', 50' w/1-0.41" spf. Total 26 holes. On 8/15/13, treated w/3000 gal 15% HCL acid & 41 perf balls. Fraced lower SA w/65,258# 16/30 Barry White & 19,169# 16/30 resin coated sand in 20# X-linked gel.
Set 5-1/2" CBP @ 2668'. PT csg & CBP to 3500 psi-OK. Perfed middle SA @ 2376', 90', 97', 2409', 20', 26', 36', 44', 56', 60', 76', 84', 2504', 16', 27', 35', 52', 59', 66', 72', 94', 2610', 20', 26', 27', 32', 42', 50' w/1-0.41" spf. Total 28 holes. Treated perfs w/3323 gal 15% HCL acid & 41 perf balls. Fraced w/65,269# 16/30 Barry White & 17,068# 16/30 resin coated sand in 20# X-linked gel.
Set 5-1/2" CBP @ 2365'. PT csg to 3500 psi-OK. Perfed upper SA @ 2018', 30', 40', 50', 60', 70', 80', 90', 97', 2110', 20', 27', 34', 46', 52', 60', 68', 76', 90', 2200', 10', 22', 32', 46', 56', 66', 80', 91', 2300', 12', 20', 28', 38' w/1-0.41" spf. Total 33 holes. Treated perfs w/3641 gal 15% HCL acid & 50 perf balls. Fraced w/79,483# 16/30 Barry White & 20,963# 16/30 resin coated sand in 20# X-linked gel.
On 8/19/13, MIRUSU. Drilled CBPs @ 2365', & 2668' & CO to CBP @ 3106'. On 8/19/13, landed 2-7/8" 6.5# J-55 tbgs @ 3009'. Ran pump & rods. Released completion rig on 8/20/13. We plan to DHC this well as soon as the application in Santa Fe is approved.

Existing Yeso Perfs (3285'-3524') are Shut-In below CBP @ 3106'.

Spud Date: 6/25/09

Drilling Rig Release Date: 7/4/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 8/26/13
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573
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APPROVED BY: [Signature] TITLE Asst. P. Supervisor DATE 8/27/2013
Conditions of Approval (if any):

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