

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

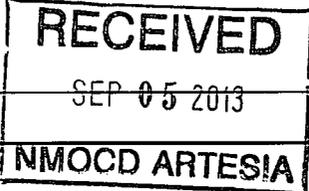
Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40953
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
WEST SHUGART 2 19 30
6. Well Number:
2H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHEVRON USA INC
9. OGRID
4323

10. Address of Operator
15 SMITH RD MIDLAND, TX 79705
11. Pool name or Wildcat
BENSON BONE SPRING (5200)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	2	19S	30E		1920	SOUTH	350	EAST	EDDY
BH:	L	2	19S	30E		1920	SOUTH	350	EAST	EDDY

13. Date Spudded
06/04/2013
14. Date T.D. Reached
06/24/2013
15. Date Rig Released
08/22/2013
16. Date Completed (Ready to Produce)
08/24/3013
17. Elevations (DF and RKB, RT, GR, etc.) 1071

18. Total Measured Depth of Well
12935
19. Plug Back Measured Depth
13104
20. Was Directional Survey Made?
YES, ATTACHED
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
9053-12935 BENSON BONE SPRING

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	#48	665	17 1/2	900 sks	
9 5/8	#40	3536	12 1/4	1000 sks	
5 1/2	#17	13071	8 3/4	1450 sks	
Tubing	2 7/8	7776			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	7776	

26. Perforation record (interval, size, and number)
9035-12935 BENSON BONE SPRING
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
- | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|---------------------------------------------|
| 12570-12915 | 2.0#pb cem net, 35/65 PozH, 50/50 PozH+adds |
| | Disp with 207 bbls F/W 2% kcl. |

28. **PRODUCTION**

- Date First Production
08/24/2013
- Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMP
- Well Status (Prod. or Shut-in)
PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/24/2013	24 HRS			538	351	1089	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
30. Test Witnessed By

31. List Attachments
DIRECTIONAL DRILL SURVEY, Survey Data Certification

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Cindy Herrera-Murillo* Printed Name CINDY HERRERA-MURILLO Title PERMITTING SPECIALIST
Date 09/04/2013

E-mail Address CHERRAMURILLO@CHEVRON.COM

Amend/Correct BHL

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6160	T. Todilto	
T. Abo	T. 1 st Bone Spring 7680	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 8514	T. Wingate	
T. Penn	T. 3 rd Bone Spring 8910	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....6160.....to.....7679..... No. 3, from...8515.....to.....8909.....
 No. 2, from.....7680.....to.....8513..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
6160	7679		Light grey unconsolidated well sorted Fine grained sand with dark grey calcite cemented shale.	7680	8513		Gray to Dark grey cross laminated And microcrystalline siltstone
8515	8909		White to light grey sand with Unconsolidated very finely grained Poorly sorted				