#### District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Title:

Date:

Regulatory Administrator

Phone: 432-682-3753

E-mail Address: pinskeep@btaoil.com

8/16/2013

# State of New Mexico

ergy Minerals and Natural Resources

SEP 05 2013

NMOCD ARTESIA

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-101 Revised July 18, 2013

□AMENDED REPORT

APPLI	CATIC	N FOR			E-ENTE	R, DEEPEN	I, PLUGBAC			
Operator Name and Address							2. OGRID Number			
BTA Oil Producers LLC 104 S Pecos Midland, TX 79701						260297 3. API Number 30-015-38961				
									4. Prop 30	erty Code 05270
				7. Surf	face Locatio	n				
UL - Lot L	Section 11	Township 23S	Range 28E	Lot Idn	Feet from 980	N/S Line south	Feet From 330	E/W Line West	County Eddy	
		γ <del>-</del>	<b>Y</b>	8 Proposed	<b>Bottom Ho</b>	le Location				
UL - Lot Section Town		Township	Range	Lot Idn	ot Idn Feet from		Feet From	E/W Line	County	
				9. Pool	Informatio				30670	
	Una	on doe	Pool Name Bend;	agne Loving; Delaware, East					Pool Code -40370	
	FIVE	KM UVK	L Della	INI., OU	77				40370	
11. W.c	ork Type	<del></del>	12. Well Type		Well Infort	nation	<sup>14.</sup> Lease Type	15. Gro	and Level Elevation	
<sup>11.</sup> Work Type P			O	0			P	2990'		
<sup>16.</sup> Multiple N			<sup>17.</sup> Proposed Depth <b>)51' TD 4680' I</b>	17. Proposed Depth 18. Format 51' TD 4680' PB Delaware			<sup>19.</sup> Contractor		<sup>20.</sup> Spud Date ASAP	
Depth to Ground water Distance from nearest fresh water						well Distance to nearest surface water				
We will b	e using a	closed-loop	system in lieu o	f lined pits						
			21.	Proposed Casir	ng and Cem	ent Program				
Туре	Type Hole		Casing Size	Casing Weight/ft		Setting Depth	Sacks of (	Cement	Estimated TOC	
Surf	f " 17-1/2		13-3/8	54.5		458	458 61		0	
Prod	Prod 11		8-5/8	32		2638	70:	5	0	
Prod	Prod 7-7/		5-1/2	. 17		5451	70:	5	0	
			Casin	 ng/Cement Prog	ram: Addit	ional Comme	nte	·		
Propose to PI	3 and test th	e Cherry Car	yon interval . Proc		ram. Audit	ionai Comme	113			
Tropose to T	J tard test til	-L -			out Prevent	tion Program	-		······································	
Type Working Pressure									anufacturer	
	Annular, pipe i	ams	3000			1500				
					• • • • • • • • • • • • • • • • • • • •					
<sup>23.</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION				
I further certify that I have complied with 19.15.14.9 (A) NMAC \( \sqrt{A} \) and/or 19.15.14.9 (B) NMAC \( \sqrt{A} \), if applicable. \( \sqrt{A} \)						Approved By:				
19.15.14.9 () Signature:	B) NIVIAC (	_i, ii applic	1 M/00 M	<i>;</i>			/ Shasar	4		
Drinted name: Dam Insteam						Title: UCaslasiakii /				

Approved Date:

Conditions of Approval Attached

## Attachment to

## C-101

# **BTA Oil Producers LLC**

# Pardue 8808 JV-P B #7 30-015-38961 Plug Back to Test Cherry Canyon

- 1. MI RU CU. Unseat pmp, hot wtr tbg & rods. POH & LD rods & pmp,. ND WH NU BOP.
- 2. Rel TAC. POH w/tbg.
- 3. RIH w/5-1/2" CIBP for 17" csg to  $\pm 4680$ '. Set. Press test to 1000 psi.
- 4. Raise EOT to 4591'. Spot 200 gal 10%. POH w/tbg.
- 5. Correlate to CNL. Perf 4551-4591'.
- 6. Cap CIBP w/40' cmt. POH. RD WL.
- 7. RIH w/tbg & pkr. Press test tbg to 6000 psi. Set pkr @ ±4370'. Press test pkr to 1000 psi.
- 8. Swab back to evaluate.
- 9. A w/1500 gal 7%. Swab and flow back.
- 10. Depending on results, prep to frac.
- 11. If frac is scheduled, frac down tbg using 30000 gal 15# linear gel carrying 56000 lb 20/40 sand. Pmp @ 24 BPM, max press 4500 psi w/1000 psi on csg.
- 12. Flow, swab back to evaluate.

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005 enit to Appropriate District Office

State Lease - 4 Copies
For Lease - 3 Copies

Certificate No. OARY G. EIDSON 12641

RONALD J. EIDSON 3239

### DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 OIL CONSERVATION DIVISION 11980 SOUTH ST. FRANCIS DR.

11980 SOUTH ST. FRANCIS DI Santa Fe, New Mexico 87505

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT □ AMENDED REPORT 11980 S. ST. FRANCIS DR., SANTA FE, NM 87505 API Number Pool Code 30-015-38961 Delaware, East Property Code 305270 Property Name Well Number 8808 JV-P PARDUE B 7 Operator Name OCRID No. Elevation BTA OIL PRODUCERS LLC 260297 2990 Surface Location UL or lot No. Section Towaship Range Lot Ids Fort from the North/South line Feet from the Past/West Line County 1980 SOUTH 23-S 28-E 330 WEST **EDDY** 11 Bottom Hole Location If Different From Surface UL or lot No. Section Township Lot Idn Feet from the North/South line Feet from the Fest/West Line County Dedicated Acres Joint or Infill Consolidation Code Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore catered by the division. 8/09/2013 Signature Date Pam Inskeep GEODETIC COORDINATES Printed Name NAD 27 NME SURFACE LOCATION SURVEYOR CERTIFICATION Y=479545.9 N I hereby certify that the well location shown on X=582847.3 E this plat was plotted from field notes of actual surveys made by me or under my supervision, and LAT.=32.318103° N that the same is true and correct to the best of my LONG.=104.065150° W belief. 330 SERICHBER 5002010 Date Structure MEXICO DSS Professional Surveyor