District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

## State of New Mexico Energy Minerals and Natural Resources SEP 05 2013

RECEIVED

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit 1 Copy to appropriate District Office in NMOCD ARTESIA dance with 19.15.29 NMAC.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** ☐ Initial Report Final Report Name of Company Linn Energy Contact Brian Wall Telephone No. (806) 367-0645 Address 2130 W. Bender Blvd., Hobbs, NM 88240 Facility Name Max Friess "MA" Battery Facility Type Battery Surface Owner State Mineral Owner BLM API No. 3001526882 LOCATION OF RELEASE Unit Letter Township Range Feet from the North/South Line East/West Line Section Feet from the County G 30 17**S** 31E 1682 **FNL** 1479 FEL Eddy Latitude 32°48'29.354"N Longitude 103°54'19.52"W NATURE OF RELEASE Type of Release Produced Water and Oil Volume of Release 5-10 barrels Volume Recovered 0 barrels Date and Hour of Discovery Source of Release Battery release Date and Hour of Occurrence 1/31/13 1/31/13 Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☐ Not Required Date and Hour By Whom? Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* A release in the battery of produced water and oil occurred. "A total of 5-10 barrels were released." Describe Area Affected and Cleanup Action Taken.\* The release remained inside the bermed area of the battery. RECS met with BLM on July 29th, 2013. BLM stated that a vertical needed to be conducted at the site. On August 5th, 2013 a vertical was installed to a depth of 15 ft bgs. Samples were taken at regular intervals and field tested for chlorides and hydrocarbons. Representative samples were taken to a commercial laboratory for analysis. As the vertical was advanced, laboratory chloride readings dropped until they reached 608 mg/kg at 15 ft bgs. GRO, DRO and BTEX laboratory readings were non-detect, except for at the surface where the DRO reading was 4,100 mg/kg. On August 6<sup>th</sup>, 2013 BLM approved soil bore installation activities at the site that occurred on August 20<sup>th</sup>, 2013. One soil bores was installed at the site to a depth of 35 ft bgs. Field samples were taken at regular intervals as the bore was advanced and representative samples from the bore were taken to a commercial laboratory for analysis. A Corrective Action Plan will be submitted to NMOCD and BLM with a path forward to remedy the site. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by Environmental Specialist:
Signed By Printed Name: Brian Wall Approval DaSEP 0 6 2013 Title: Construction Foreman II **Expiration Date:** 

\* Attach Additional Sheets If Necessary

E-mail Address: Bwall@linnenergy.com

Phone: (806) 367-0645 like approval by BLM. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:

Remediation per OCD Rule & Guidelines, &

Conditions of Approval:

Attached []