Culture A North		06		r		~										
Submit To Appropriate District Office Two Copies				-		State of Ne					Form C-105					
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						┝	Revised August 1, 201					
District II					· · · ·						1. WELL API NO. 30-015-40211					
811 S. First St., Artesia, NM 88210 District III						l Conserva				-	2. Type of Le		0.013	10211		
1000 Rio Brazos Rd., Aztec, NM 87410					12	20 South S					. 🗍 STA1	re 🛛	FEE	E FE	D/INDIA	N .
District IV 1220 S. St. Francis	s Dr., Santa	⁷ e, NM 875	505			Santa Fe, I	NM	87505	с	Γ	3. State Oil &	. Gas Lea	se No.			
					RECOMPLETION REPORT AND LOG											
4. Reason for fi											5. Lease Name	e or Unit	Agreei	nent Nar	ne	and the second
🛛 COMPLET	TON REP	ORT (Fill	l in hoxe	es#1 thr	ough #31	for State and Fe	e well	s only)			6. Well Numb		al <u>abel</u>	a 31 Fee	Searce R. Y.	
		•									o. wenrumo	GI . DII	1	(EC	EIV	ED I
C-144 CLO #33; attach this a	SURE AT	TACHM	ENT (F	Fill in bo	xes #1 th	rough #9, #15 D rdance with 19	ate Rig	g Release	ed and #32 and	/or	•					
7. Type of Com	pletion:													<u></u>	102(13-1
] WORK(OVER	DEE	PENING	PLUGBAC	КП	DIFFER	ENT RESERV				110	loon		
8. Name of Oper	rator		С	OG OPE	RATING	LLC		•			9 OGRID		229	0137	MAI	ESIA
10. Address of C	Operator										11. Pool name or Wildcat					
		ъ 60	n w n		ncho Cen	ter 1d, TX 79701					Penasco Draw;	SA-Yes	o (Asso	oc) 5027	0	
12.Location	Unit Ltr	Secti		- T	nship	Range	Lot		Feet from t	the	N/S Line	Feet fro	m the	E/W Li	ne	County
Surface:	N	31		185	•	26E			150	+	South	2260		West		Eddy
BH:	С	31		185	·	26E			349.		North	2124		West		Eddy
13. Date Spudde	1 :d 14. Da	te T.D. R	eached	1	. Date Ris	g Released		1	6. Date Compl	leted (Ready to Prod	uce)	17	1 . Elevatio	ons (DF a	
1/21/13	, 2/1/13			2/1	/13	•		. 3	/1/13				R	Γ, GR, etc	c.) 3426	
18. Total Measu	red Depth	of Well				ck Measured De	pth			tional	Survey Made?			e Electric	and Othe	er Logs Run
7449	1 - 1 - 1 - N	£ 41- ' -		74	· ·		-	· y	es				N			
22. Producing In 3208 - 7368	nerval(s), c	i this com	pietion	- 10p, B	ouom, N	aine								-		
23.					CAS	ING REC	'OP		nort all et	rind	s set in we	-11)				
Z3. CASING S	IZE	WEIG	GHT LB	./FT.		DEPTH SET			HOLE SIZE		CEMENTIN		RD	AM	OUNT P	ULLED
8-5/8			32			1232			11		1250		-+			
5-1/2		•	17			7440			7-7/8		950					
											· ·					
													-			
0.4		:								0.5						•
24. SIZE	ТОР		R	оттом		ER RECORD		SCRE	EN	25. SIZ		UBING DEPT			PACKE	RSET
											2-7/8	2379				
	1															
26. Perforation			ze, and n	umber)							CTURE, CE					
3208 - 7368, .41	1,324 hole	,						DEPTH INTERVAL 3208 - 7368			AMOUNT AND KIND MATERIAL USED					
,								5208 - 7308								
														· .		
28.			•				PR		CTION		۱ <u> </u>	·				
Date First Produ	ction		Produ	iction M	ethod (Fl	owing, gas lift, p	oumpin	g - Size d)	Well Status	(Prod. of	r Shut-	in)		
						Pumping, ES	SP pun	np				۰.	Pro	oducing	•	
3/17/13 Date of Test	Hours	Tested		hoke Siz	ze	Prod'n For		Oil - E	36I	Gas	 - MCF	Water	- Bbl.	<u> </u>	Gas - Oil	Ratio
		24	1			Test Period		211		80	· · · ·	870			379	
3/25/13	Casin	g Pressure		alculate	d 24-	Oil - Bbl.			as - MCF	Lv	Vater - Bbl.	<u> </u> [c)il Grav	vity - AP	1 - (Corr.,)
Flow Tubing	1 Casing			lour Rate				: °		Ì			3.3 <u>;</u>			
Press.			r fuel 1	ented at	c)				P					seed Pro		
Press. 70	70	1 usad for	i juci, ve			ald						30. Test	** nnc	Ron Be	easley	
Press. 70		d, used for			· · · · · · · · · · · · · · · · · · ·	old					· · · ·				ì	
Press. 70 29. Disposition of	of Gas (Sol	d, used for			5											
Press. 70 29. Disposition of 31. List Attachm	of Gas (Sol					Logs, C102, C1	<u>03, D</u> e	eviation F	Report, C104, 0	<u>C14</u> 4						
Press. 70 29. Disposition of 31. List Attachm 32. If a temporar	of Gas (Sol ients ry pit was i	sed at the		; -	at with th	e location of the	e temp	orary pit.	Report, C104, C	<u>C144</u>						
Press. 70 29. Disposition of 31. List Attachm 32. If a temporar	of Gas (Sol ients ry pit was i	sed at the		; -	at with th	e location of the	e temp	orary pit.	Report, C104, C	<u></u>			•			
Press. 70 29. Disposition of 31. List Attachm 32. If a temporar 33. If an on-site	of Gas <i>(Sol</i> lients ry pit was u burial was	sed at the used at the	e well, r	eport the	lat with the exact lo	e location of the cation of the on- Latitude	site bu	orary pit. irial:			Longitude				NAD	1927 1983
Flow Tubing Press. 70 29. Disposition of 31. List Attachm 32. If a temporar 33. If an on-site <i>I hereby certa</i>	of Gas <i>(Sol</i> lients ry pit was u burial was	sed at the used at the	e well, r	eport the	lat with the exact loo	e location of the cation of the on- Latitude h sides of this	site bu	orary pit. irial:			Longitude	f my kn	owlea	lge and	NAD belief	1927 1983
Press. 70 29. Disposition of 31. List Attachm 32. If a temporar 33. If an on-site <i>I hereby certu</i>	of Gas <i>(Sol</i> lients ry pit was u burial was	sed at the used at the	e well, r	eport the	at with the exact loo	e location of the cation of the on- Latitude h sides of this Printed	site bu	orary pit. irial: n is true	e and compl	lete i	Longitude to the best of	f my kn	owled	lge and	belief	1927 1983
Press. 70 29. Disposition of 31. List Attachm 32. If a temporar 33. If an on-site	of Gas (Sol ients y pit was t burial was ify that th	ised at the used at the ne inform	e well, r nation	shown	at with the exact loo	e location of the cation of the on- Latitude h sides of this	site bu	orary pit. irial: n is true	e and compl	lete i	Longitude to the best of	f my kn	owled	lge and	belief	1927 1983 A

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	m New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
<u>T. Queen 317</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 587	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 944	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 2421	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. <u>Yeso</u> <u>2542</u>	T. Entrada					
T. Wolfcamp	Τ.	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, fromtoto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							•
						i.	
×, 1		. •					

Falabella 31 Fee #6H API#: 30-015-40211 EDDY, NM



C-105 (#27) ADDITIONAL INFORMATION

1. Acidized w/ 3,000 gals 15% acid. Perf @ 7368 - 7048, 36 holes. 2/13/13 Frac w/11,257 gals Treated wtr, 35,124 gals WF, 189,393 gals gel, 11,089# 100 mesh, 195,402# 20/40 Brown snd, 24,592# 20/40 CRC. 2. Acidized w/3,000 gals 15%. Perf @ 6879 - 6565, 36 holes. Frac w/22,966 gals treated wtr, 37,315 gals WF, 188,700 gals gel, 10,533# 100 mesh, 198,675# 20/40 Brown snd, 19.033# 20/40 CRC. 3. Acidized w/ 3,000 gals 15%. Perf @ 6402 - 6088, 36 holes. Frac w/21.384 gals treated wtr, 37.208 gals WF, 187.086 gals gel, 11.222# 100 mesh, 194.275# 20/40 Brown snd, 21,430# Crc. 4. Acidize w/3,000 gals 15%. Perf @ 5928 - 5608, 36 holes. Frac w/18,741 gals treated wtr, 35,099 gals WF, 187,153 gals gel, 11,185# 100 mesh, 205,316# 20/40 Brown snd, 23,583# 20/40 Crc. 5. Acidize w/3,000 gals 15%. Perf @ 5448 - 5128, 36 holes. Frac w/ 16,803 gals treated wtr, 35,076 WF, 181,540 gals gel, 11,434# 100 mesh, 204,502# 20/40 Brown snd, 21,285# 20/40 Crc. 2/15/13 6. Acidized w/3.000 gals 15%. Perf @ 4969 - 4648, 36 holes. Frac w/17,241 gals treated wtr, 35,151 gals WF, 189,167 gals gel, 10,857# 100 mesh, 190,521# 20/40 Brown snd. 23,925# 20/40 Crc. 7. Acidized w/3,000 gals 15%. Perf @ 4488 - 4168, 36 holes. Frac w/ 13,131 gals treated wtr, 36,292 gals FW, 188,146 gals gel, 11,954# 100 mesh, 206,362# 20/40 Brown snd, 21,676# 20/40 Crc. 8. Acidized w/ 3,000 gals 15%. Perf @ 4008 - 3688, 36 holes. Frac w/11,762 gals treated wtr, 35,056 gals WF, 186,364 gals gel, 11,311# 100 mesh, 198,319# 20/40 Brown snd, 20,593# 20/40 Crc. 9. Acidized w/ 3,000 gals 15%. Perf @ 3528 - 3208, 36 holes. Frac w/12,792 gals treate wtr, 34,958 gals WF, 189,014 gals gel, 10,946# 100 mesh, 188,250# 20/40 Brown snd, 43,802# 20/40 Crc.