

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-40502
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Burton Flat Deep Unit
8. Well Number 53H
9. OGRID Number 6137
10. Pool name or Wildcat Avalon; Bone Spring, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3214

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, LP 405-228-7203

3. Address of Operator  
333 West. Sheridan Avenue  
Oklahoma City, OK 73102-5015 405-228-7203

4. Well Location  
Unit Letter L : 1620 feet from the SOUTH line and 50 feet from the WEST line  
Section 2 Township 21S Range 27E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐

OTHER: Cmt Chg ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy requests the option to change the 2<sup>nd</sup> intermediate cement from a one stage to a two stage cement job with a dv tool set at 1500', if loss of circulation is encountered. If the DV tool has to be moved, the cement volumes will be adjusted proportionately.

9-5/8" Intermediate - 2 Stage 1<sup>st</sup> Stage

Lead: 208 sacks (65:35) Class C Cement:Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake + 70.9 % Fresh Water, 12.9 ppg Yield: 1.85 cf/sk TOC @ 1500ft

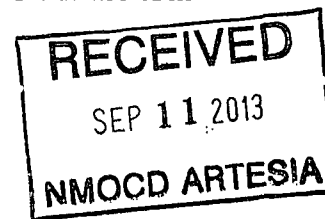
Tail: 220 sacks Class C Cement + 0.125 lbs/sack Poly-E-Flake + 63.5% Fresh Water, 14.8 ppg Yield: 1.33 cf/sk

DV Tool - 1500ft

2<sup>nd</sup> Stage

Tail: 484 sacks Class C Cement + 63.7% Fresh Water, 14.8 ppg Yield: 1.33 cf/sk

TOC @ surface



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Trina C. Couch TITLE: Regulatory Associate DATE 9/10/2013

Type or print name: Trina C. Couch E-mail address: trina.couch@dvn.com PHONE: 405-228-7203

For State Use Only

APPROVED BY: [Signature] TITLE Dist. H. Supervisor DATE 9/12/2013  
Conditions of Approval (if any):