

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC068284

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
NORTH INDIAN FLATS 25 FED 0019. API Well No.  
30-015-3766310. Field and Pool, or Exploratory  
INDIAN FLATS; DELAWARE11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH2. Name of Operator  
BOPCO LPContact: TRACIE CHERRY  
E-Mail: tjcherry@basspet.com3a. Address  
P O BOX 2760  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T21S R28E NWSE 2130FSL 1860FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this report for drilling operations and plugging of the referenced well.

08/07/13

Spud well. Drill 12-1/4" hole to 372'. TD hole. Run 8-5/8" 32 ppg J55 casing to 371'. Cement with 275 sx (64 bbls) Class C + additives (14.8 ppg, 1.32 cuft/sx yield) followed by 21 bbls FW displacement. Bump plug. WOC per COA

08/08/13

Finish WOC. Install Cameron 3000 psi SOW x 11" 3000 psi top flange wellhead. Install BOP. Test BOP, choke manifold and kill lines to 250 psi low and 2000 psi high. All test okay. ND annular

Accepted for record  
W.D. DeLoach  
NMOC 9/12/2013  
**RECLAMATION**  
**DUE 2-11-14**

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #218529 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 08/29/2013 ()

Name (Printed/Typed) TRACIE CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/29/2013

**RECEIVED**

SEP 11 2013

**NMOC D ARTESIA****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By



Title SEAS

Date

9-3-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFA

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Additional data for EC transaction #218529 that would not fit on the form

### 32. Additional remarks, continued

due to bad accumulator bag. Replace, retest annular to 250 psi low and 1000 psi high. Annular tested ok. Test Kelly valves to 250 psi low and 2000 psi high. Test casing to 1500 psi for 30 min, test okay.

08/09/13 - 08/10/13  
Drill 7-7/8" hole 3115

08/11/13  
TD 7-7/8" hole. Log well. Decision made to P&A

08/12/13 - 08/13/13

Pump cement plug w/50 bbls FW ahead followed by 133 sx (31 bbls) Class C neat (14.8 ppg, 1.32 cuft/sx) followed by 17.5 bbls FW behind and displace DP w/15.5 bbls 10.1 ppg mud. Tag plug 2798. Pump 2nd plug with 10 bbls FW ahead followed by 60 sx (14 bbls) Class C neat (14.8 ppg, 1.32 cuft/sx) followed by 3.5 bbls FW behind and displace DP w/13 bbls 10.1 ppg mud. Tag @ 1550', 50' short. Pump additional plug w/10 bbls FW ahead followed by 30 sx (7 bbls) Class C neat (14.8 ppg, 1.32 cuft/sx) followed by 3.5 bbls FW behind and displace DP with 13.6 bbls 10.1 ppg mud. WOC per BLM COA. Tag @ 1370'. Pump plug w/10 bbls FW w/dye ahead followed by 199 sx (41 bbls) Class C neat (14.8 ppg, 1.32 cuft/sx) followed by 3 bbls FW behind. Flowed back 25 sx (6 bbls). Calculated TOC @ 87'. Will pump cmt to surface at a later date. Release Rig.

08/15/13

RU cmt truck. RIH w/1" tag cmt 103'. Pump FW spacer followed by 100 sx (17 bbls) Class C neat (14.8 ppg, 1.33 cuft/sx). Circulated 40 sx to surf. Weld on dry hole marker, fill cellar. Well is P&A



# Downhole Profile - Vertical Wells

BOPCO, L.P. West Texas

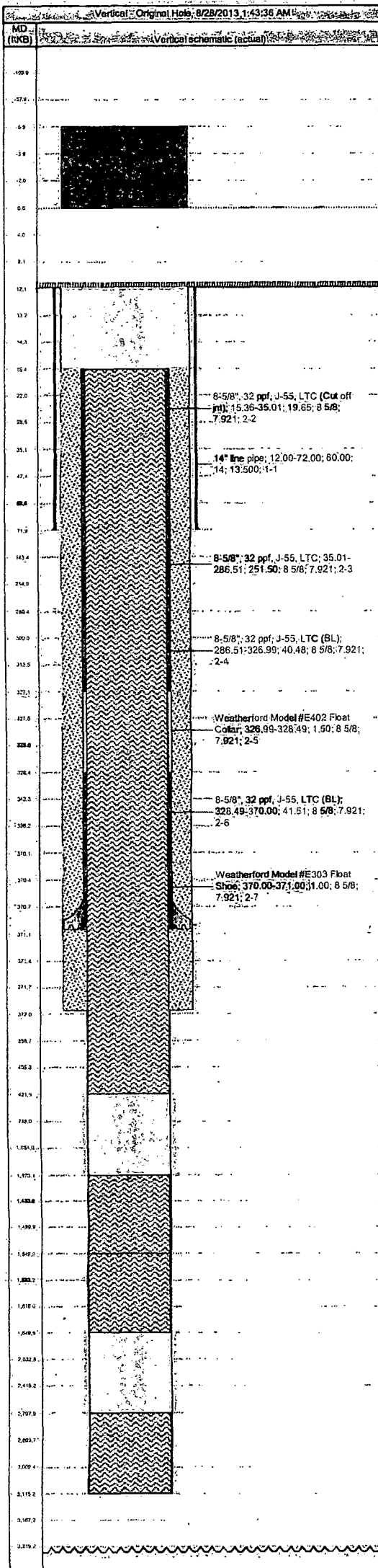
Well Name: NORTH INDIAN FLATS 25 FEDERAL # 1

Well ID: 30-015-37663

Field: Indian Flats, West (Delaware)

Sect: 25 Town: 21S Rng: 28E County: Eddy State: New Mexico

Surface Location: 2130' FSL & 1860' FEL, Sec 25, T21S-R28E



Well Information						
Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	On Production Date	PBTD (All) (ftKB)	
3,229.58	3,217.58	12.00	8/7/2013			
Wellbores						
Wellbore Name: Original Hole			Kick Off Depth (ftKB):			
Size (in)		12 1/4	12.0	Act Top (ftKB)	Act Btm (ftKB)	
7-7/8			372.0		3,115.0	
Schematic Annotations						
Type	#	Depth (ftKB)	Annotation			
Casing Strings						
Csg Des	Wellbore	OD (in)	WT (lb/ft)	Grade	Top Thread	TSet @ (ftKB)
Conductor	Original Hole	14				72.00
Surface	Original Hole	8 5/8	32.00	J-55	LT&C	371.00
Perforations						
Perf Date	Top (ftKB)	Btm (ftKB)	Zone	Current Status		
Tubing Strings						
Tubing Description		Run Date	String Length (ft)	Set Depth (ftKB)		
No.	Item Des	Pls	OD (in)	WT (lb/ft)	Grade	Top (ftKB)
Cement						
Surface/Casing Cement: 8/7/2013						
String: Surface, 371.00ftKB			Cement Evaluation Results: Circulated 134 sks (32 bbls) to surface.			
Stage Number	Stage Top (ftKB)	Stage Bottom (ftKB)	Vol Cement Ret (bbl)	Top Measurement Method		
1	15.4	372.0	32.0	Circulated		
Cement Plug: 8/12/2013						
String:			Cement Evaluation Results: Circulated 25 sks (6 bbls) to surface.			
Stage Number	Stage Top (ftKB)	Stage Bottom (ftKB)	Vol Cement Ret (bbl)	Top Measurement Method		
1	2,798.0	3,115.0		Tagged		
Cement Plug: 8/12/2013						
String:			Cement Evaluation Results: Circulated 25 sks (6 bbls) to surface.			
Stage Number	Stage Top (ftKB)	Stage Bottom (ftKB)	Vol Cement Ret (bbl)	Top Measurement Method		
1	1,550.0	1,650.0		Tagged		
Cement Plug: 8/13/2013						
String:			Cement Evaluation Results: Circulated 25 sks (6 bbls) to surface.			
Stage Number	Stage Top (ftKB)	Stage Bottom (ftKB)	Vol Cement Ret (bbl)	Top Measurement Method		
1	1,370.0	1,550.0		Tagged		
Cement Plug: 8/13/2013						
String:			Cement Evaluation Results: Circulated 25 sks (6 bbls) to surface.			
Stage Number	Stage Top (ftKB)	Stage Bottom (ftKB)	Vol Cement Ret (bbl)	Top Measurement Method		
1	15.4	422.0		Circulated		