Form C-101

August 1, 2011

Permit 173084

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

Printed Name:

Email Address:

Title

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy. Minerals and Natural** Resources

Oil Conservation Division 1220 S. St Francis Dr.

Phone:(505) 476-3470 Fax:(505) 476-3462 Santa Fe, NM 87505 ~ AMENDED ~ APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 2. OGRID Numbe DEVON ENERGY PRODUCTION COMPANY, LP 6137 333 W. Sheridan Avenue 3. API Number Oklahoma City, OK 73102 30-015-41649 4. Property Code 5. Property Name 6. Well No. 40125 Cotton Draw, Unit SWD 181 7. Surface Location UL - Lot Section Range Feet From N/S Line Feet From E/W Line County Township Lot:Idn 36 248 1568 1189 8. Proposed Bottom Hole Location N/S Line E/W Line Township Range Lot Idn Feet From 1189 9. Pool Information SWD; DEVONIAN 96101 **Additional Well Information** 12. Well Type 11. Work Type 13. Cable/Rotary 15. Ground Level Elevation R New Well 5 OIL State 3511 17. Proposed Depth 16. Multiple 18. Formation 19. Contractor 20. Spud Date 10/1/2013 19770 Devonian Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water We will be using a closed-loop system in lieu of lined pits 21. Proposed Casing and Cement Program Hole Size Casing Weight/ft: Туре Casing Size Setting Depth Sacks of Cement Estimated TOC Surf 26 750 1750 20 94 Ò Int1 17.5 13.375 68 4400 1910 0 47 11650 Int2 12.25 9.625 3500 1930 INT 3. Prod 8.5 32 16742 800 10500 5.875 0 n 19770 0 0 Casing/Cement Program: Additional Comments 20" Surface: Tail: 1750 sx Cl C Cmt +2% CACl2 +3#Kol seal/sk @ 14.8 ppg, Yield: 1.33 cf/sk, TOC @ Surf. 13-3/8" 1st Inter: Lead: 1360 sx Cl C Cmt + 2% bwoc CACl2 + 0.125 lbs/sk Poly-E-Flake + 4% bwoc Bent + 70.1% FW, 12.9 ppg, Yid: 1.85 cf/sk, TOC @ surf, Tail: 550 sx Cl C Cmt + 2% bwoc CACl2, Yld: 1.33 cf/sk 9-5/8" 2nd Inter: Lead: 1460 sx (65:35) Cl C Cmt:Poz (Fly Ash): + 5% bwow NACI + 0.125 lbs/sk Poly-E-Flake + 6% bwoc Bent + 70.9% FW, 11.5 ppg, Yld: 2.57 cf/sk, TOC @ 3500, Tail: 470 sx Cl C Cmt + 0.125 lbs/sk Poly-E-Flake + 63.5% Wtr, 14.4 ppg, Yld: 1.33 cf/sk. 7° Prod: Tail: 800 sx (50:50) CI H Cmt. Poz (Fly Ash) + 1 lb/sk NACI + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.1% bwoc HR-601 + 2% bwoc Bent + 58.8% FW, 14.5 ppg, Yld: 1.22 cf/sk TOC for All Strings: Surface: 0, 1st Intermediate: 0, 2nd Intermediate: 3,500, Production: 10,500' ft Note: This will be an open hole completion, thus the hole interval is deeper than the 7" production casing depth. 22. Proposed Blowout Prevention Program Туре Working Pressure Manufacturer Test Pressure 5000 Annular 5000 23. I hereby certify that the information given above is true OIL CONSERVATION DIVISION and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:

Approved By:

Approved Date

Title:

Randy Dade

9/11/2013

District Supervisor

Expiration Date: 9/11/2015

Electronically filed by Randy Bolles

Manager, Regulatory Affairs

randy.bolles@dvn.com

Date: 9/10/2013 Phone: 405-228-8588 Conditions of Approval Attached

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form APD Comments

Permit 173084

PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-41649
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	Cotton Draw Unit SWD #181

Created By	Comment	Comment Date
priechers	The BOP system used to drill the 26" hole will consist of a 30" 2M Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order 2 as a 2M system prior to drilling out the casing shoe. The BOP system used to drill the 17-1/2" hole will consist of a 20" 2M Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order 2 as a 2M system prior to drilling out the casing shoe. The BOP system used to drill the 12-1/4" and 8-1/2" holes will consist of a 13-5/8" 5M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil	9/10/2013
priechers	The BOP system used to drill the 12-1/4" and 8-1/2" holes will consist of a 13-5/8" 5M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order 2 as a 5M system prior to drilling out the casing shoe.	9/10/2013
priechers	The BOP system used to drill the 12-1/4" and 8-1/2" holes will consist of a 13-5/8" 5M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order 2 as a 5M system prior to drilling out the casing shoe.	9/10/2013
priechers	The BOP system used to drill the 12-1/4" and 8-1/2" holes will consist of a 13-5/8" 5M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order 2 as a 5M system prior to drilling out the casing shoe.	9/10/2013
priechers	The pipe rams will be operated and checked as per Onshore Order No 2. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 5,000 psi WP.	9/10/2013
CSHAPARD	Well Type: SWD	9/11/2013

District 1 1625 N. French Dr., Hobbs, NSA 88240 Phone: (575) 393-6161 Fax: (575) 393-4720 District II 2030000134 811 S. First St., Artesia, NM 83210 Phone: (575) 748-4283 Fax: (375) 748-9720 Disnict III

1000 Rio Brazos Road, Aztec, NM 57419 Phone: (503) 324-5178 Pax: (505) 334-6120 District LY

1220 S. St. Francis Dr., Sama Fe, NM 57305 Phone: (505) 476-3460 Fux: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

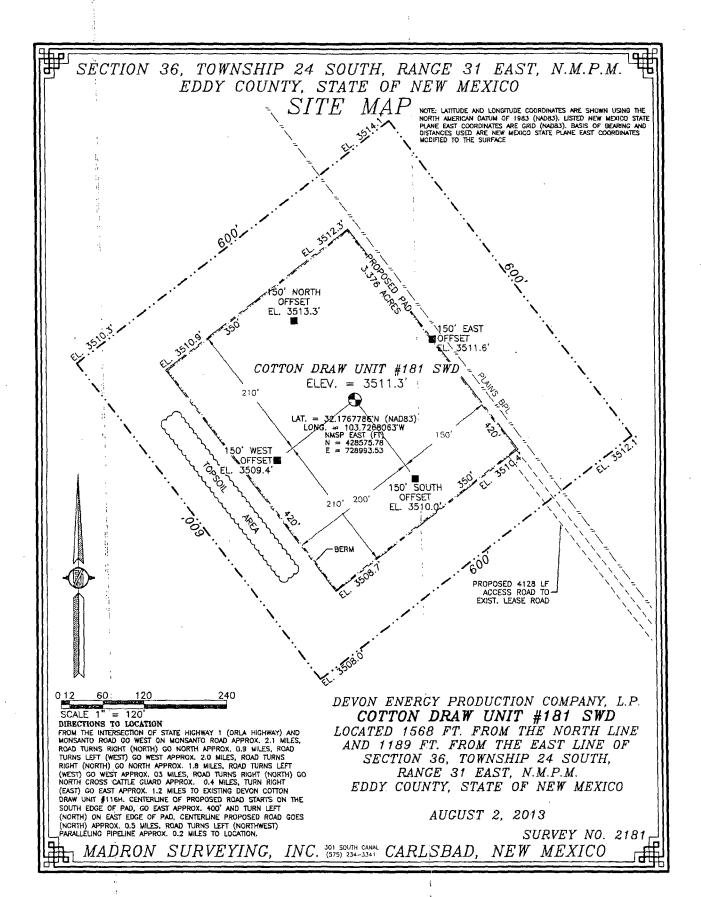
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

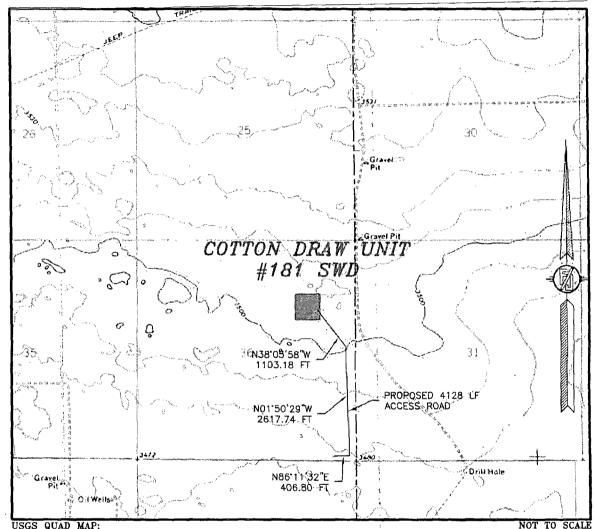
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-01	949		² Pool Code <i>9610</i>		SWD; Devonian					
⁴ Property (Code					" Well Number				
40125		COTTON DRAW UNIT SWD							181	
OGRID No.					'Opera		² Elevation			
6137	6137 DEVON ENERGY PRODUCTION COMPANY, L.P						NY, L.P.	3511.3		
,				# *** *** *** *** *** *** *** *** *** *	¹⁰ Surfa	ce Location				
UL or let no.	Section	Township	Range	Lot Idu	Feet from the	e North/South line	Feet from the	East/West lin	e County	
H	36	24 S	31 E		1568	NORTH	1189	EAST	EDDY	
Andrew Marris and Property and Advantages and Advantage and Advantages and Advantages and Advantages and Advantage and A			¹¹ Bot	tom Ho	e Location	n If Different From	n Surface	A CONTRACTOR AND AN ADDRESS OF THE PARTY OF		
UL or lot no.	Section	Township	Range	Lot idn	Feet from th	e North/South line	Feet from the	East/West lis	ne County	
Dedicated Acre.	s ¹³ Joint o	r Infill 12 Cor	solidation (Code 5 Or	der No.	COMMISSION OF THE PROPERTY OF				
vo allowable v livision.	will be ass	signed to this	completi	on until a	ll interests by	ave been consolidated	or a non-standa	rd unit has be	en approved by the	

	1/20/20 ² 21 ⁴ C	764 - 90 FT - 91	(89'39' 2 2"E	2641.18 FT		OPERATOR CERTIFICATION
	N89°39'31"E NW CORNER SEC. 36	2641.29 FT N Q CORNER SEC. 36	103 J3 ZZ (C	ME CORNER SEC. 36	11	hereby certify that the information contained herein is true and complete
	LAT, = 32.18106431N	LAT. = 32.13108721V	į	LAT. = 32.1810898'N	lo.	the best of my knowledge and belief, and that this organization either
	LONG. = 103.7400380°W	LONG. = 103.731502814 NMSP EAST (FT)	;	LONG, == 103.7229679'W	o	ous a working interess or codeased mineral interest in the land including
	NMSP EAST (FT) N = 430119.30	N = 430135.94	9	NMSP EAST (FT) N = 430150.88	zh.	s proposed bottom hole location or has a right to drill this well at this
l S	£ = 724891.03	£ = 72/7531.89)	E = 730172.25	á 1 h	easion pursuant to a contract with an owner of such a nutreral ar working.
60.0		· ·	:		J /m	terest, or to a voluntary positing agreement or a compulsivy pooling
M00.08,29,W		*	;	566	50 01	ther be resignire unioned by the division.
*				T	, C	Path 20160x N 09/11/2013
26		•	1	1199'	ž 5	anoture Date
2641.27		SUR!		Z**	T 11	Patri Riechers, Regulatory Specialist
7 9		COTTON DRAW UNIT #181	1	[-	~)	
		ELEV. = 3511.3	3 11 1			rimed Name
	w. o. goodeo ong 20	LAT. = 32.1767,786'N (NAD8 LONG. = 103.7268063'W	33)	c a granch eta ze		patti.riechers@dvn.com
	W Q CORNER SEC. 36 LAT. = 32.1738255'N	NMSP EAST (FT)		E Q CORNER SEC. 36 LAIL = 32.1738293'N	E	-mail Address
	LONG. = 103.7400604'W	$N = \frac{428575.76}{6.728993.53}$	<i>j</i>	LONG. = 103,72296137W		
	NMSP EAST (FT) N = 427478.61	t. = 720593.33	- 17	NMSP EACT (FTY) N = 427509.60	16	SURVEYOR CERTIFICATION
	E = 724898.64	NOTE: LATITUDE AND LONGITUDE COORDINATES.	ĺ	E = 7,50189.13	I	hereby certify that the well location shown on this
		ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83).			n	lat was plotted from field notes of actual surveys
3		LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NADRIS). BASIS	i			rade by me or under thy sufficiently and that the
0.08		OF BEARING AND DISTANCES USED ARE	ĺ		0.21	1 No. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
M00.08,20,#		NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE	!		ος	ame is true and tiprized to the best of mir bestef.
美	A	SURFACE.			'' ^	UGUST 29, 2013/
2607,	rot .	.er :	1	L 17 4	7637	ate of Survey 278
)7,16	COT		J :	<u>,</u>	7.26	
6 8	SW CORHER SEC. 36	S O CORNER SEC. 36	į	SE CORNER SEC. 36	<u> </u>	-town Mario N
,	LAT. = 32,1666664'N LONG. = 103,7400852'W	, LAT. = 32,1666199'N	1	LAT. = 32.16658157N LONG. = 103.7229565W	- A-S	ignandor sant Sant of pricing total Surveyor (1)
	NMSP EAST (FT)	LONG. = 103.7315230W	4	NNSP EAST (FT)	" 11	estricate Number 1915/10 See 38 MML O. r. S 12797
	N = 424872,03	N = 424872.00	ì	N = 424372.96°		SURVEY NO. 2181A
	ε = 724905.34 N89'59'58'W	E w 727554.88	control (ED)	E = 730205.72		AGE STAYELLING STOLE
	M 90 60 59%	700011 FT	S89'58'45'₩	2651.42 FT		



SECTION 36, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO LOCATION VERIFICATION MAP



USGS QUAD MAP: PADUCA BREAKS NW

DEVON ENERGY PRODUCTION COMPANY, L.P. COTTON DRAW UNIT #181 SWD

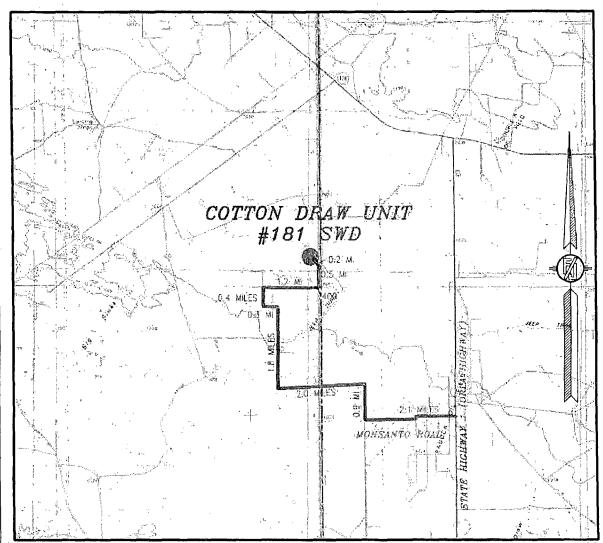
LOCATED 1568 FT. FROM THE NORTH LINE AND 1189 FT. FROM THE EAST LINE OF SECTION 36, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

AUGUST 2, 2013

SURVEY NO. 2181,

MADRON SURVEYING, INC. 301 SQUITH CANAL CARLSBAD, NEW MEXICO

SECTION 36, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.

COTTON DRAW UNIT #181 SWD

LOCATED 1568 FT. FROM THE NORTH LINE

AND 1189 FT. FROM THE EAST LINE OF

SECTION 36, TOWNSHIP 24 SOUTH,

RANGE 31 EAST, N.M.P.M.

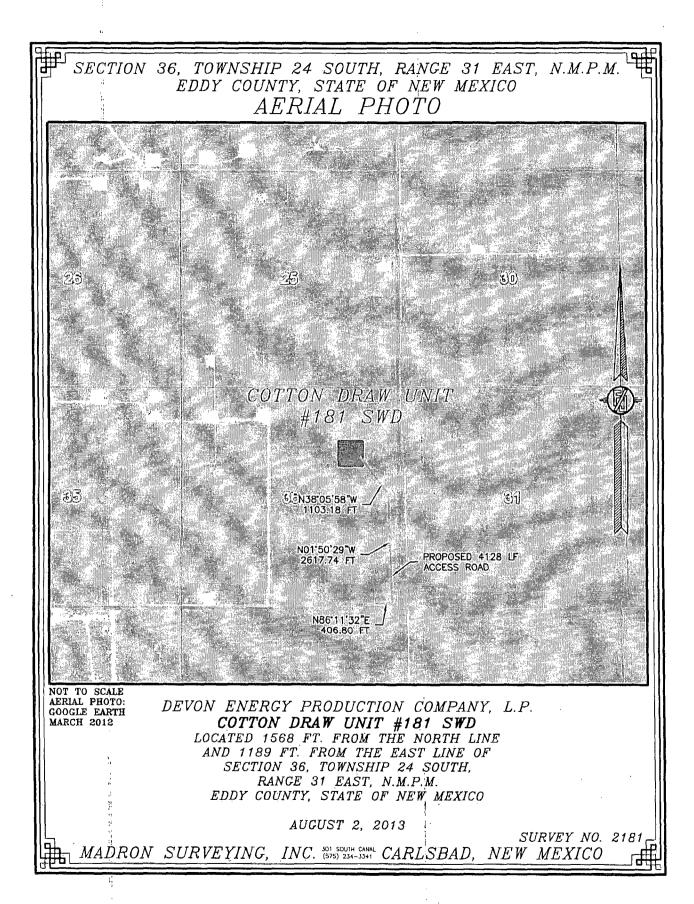
EDDY COUNTY, STATE OF NEW MEXICO

AUGUST 2, 2013

DIRECTIONS TO LOCATION
FROM THE INTERSECTION OF STATE HICHWAY 1 (ORLA HICHWAY) AND
MONSANTO ROAD GO WEST ON MONSANTO ROAD APPROX: 2.1 MILES,
ROAD TURNS RIGHT (HORTH) GO NORTH APPROX. 0.9 MILES, ROAD
TURNS LETT (WEST) GO WEST APPROX. 2.0 MILES, ROAD TURNS
RIGHT (NORTH) GO NORTH APPROX. 1.8 MILES, ROAD TURNS LEFT
(WEST) GO WEST APPROX. 0.3 MILES, ROAD TURNS RIGHT (NORTH) GO
NORTH CROSS CATILE GUARD APPROX. 0.4 MILES, TURN RIGHT
(EAST) GO EAST APPROX. 1.2 MILES TO EXISTING DEVON COTTON
DRAW UNIT \$116H, CENTERLINE OF PROPOSED ROAD STARTS ON THE
SOUTH-EDGE OF PAD, GO EAST APPROX. 400 AND TURN LEFT
(NORTH) ON EAST EDGE OF PAD, CENTERLINE PROPOSED ROAD
GOES
(NORTH) APPROX. 0.5 MILES, ROAD TURNS LEFT (NORTHWEST)
PARALLELING PIPELINE APPROX. 0.2 MILES TO LOCATION.

SURVEY NO. 2181,

MADRON SURVEYING, INC. 301 SOUTH CARLSBAD, NEW MEXICO



Permit Conditions of Approval

API:

30-015-41649

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string