Subtrational Copy To Appropriate District Official District $= -(575)$ 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283 811 S. First St., Artesia, NM 88210 District III = (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator Mewbourne Oil Company 3. Address of Operator		d Natural Resources TION DIVISION t. Francis Dr. NM 87505 VELLS OR PLUG BACK TO A	 WELL API NO. 30-015-41489 5. Indicate Type of Lea STATE 6. State Oil & Gas Leas 7. Lease Name or Unit Zircon 1 HE State 8. Well Number 1H 9. OGRID Number 14744 10. Pool name or Wildo 	FEE	
PO Box 5270, Hobbs NM 88241			Santo Nino ; Bone Spring		
4. Well Location Unit Letter <u>H</u> Section 1		North line and32 e 29E NMP her DR, RKB, RT, GR, etc.	20feet from the M Eddy County		
12 Check	Appropriate Box to Indic	eate Nature of Notice	Report or Other Data		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or com	CHANGE PLANS	REMEDIAL WOR COMMENCE DRI CASING/CEMEN OTHER: ate all pertinent details, an NMAC. For Multiple Con	ILLING OPNS. PAN T JOB D d give pertinent dates, incl mpletions: Attach wellbo	RING CASING D A	
Spud Date:	Rig Rele	SE	CEIVED P 1 3 2013 CD ARTESIA		
I hereby certify that the information	above is true and complete to	the best of my knowledge	e and belief		
SIGNATURE Type or print namelackie Lathan For State Use Only APPROVED BY:	Lathan TITLE_	Regulatory _jlathan@mewbourne.com	DATE09/12/1	_575-393-5905	
Conditions of Approval (if any):				//	

Mewbourne Oil Co. Zircon 1 HE St. Com #1H SL: 2000' FNL & 320' FEL BHL: 2050' FNL & 330' FWL Sec 1, T19S, R29E

. . .

MOC has an approved APD for the above captioned well. After further geological review, MOC would like to make the following changes:

Change Pool Information to: Turkey Track Bone Spring 60660 ✓

Surface & 1st Intermediate casing strings will remain the same as permitted.

Change 7" 26# P-110 csg setting depth to 7500' MD (7176' TVD). Cement with 850 sks.

Change well TD to 11622' MD (7076' TVD).

Change 4 $\frac{1}{2}$ " 13.5# P-110 liner setting depth to 11622' MD with top of liner @ 7300'. No cement required.

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sks of Cmt	TOC
Int2	8.75"	7"	26#	7500'	850	0
Prod	6.125"	4 1⁄2"	13.5#	11622'	0	0

Levidackson

Drlg. Engineer Office: 575-393-5905 Cell: 575-631-0589