Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

NMLC029339A	
6. If Indian, Allottee or Tribe Name	

SUNDRY NOTICES AND REPORTS ON WELLS			NMLC029339A 6. If Indian, Allottee or Tribe Name					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. JACKSON A 48			
Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com				9. API Well No. 30-015-41280-00-X1				
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	(include area code) 2-5108 Ext: 632		10. Field and Pool, or Exploratory CEDAR LAKE UNKNOWN					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 12 T17S R30E NESE 165 32.846147 N Lat, 103.917846					EDDY COUNTY	, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHEI	R DAT	ΓΑ	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deep	oen	□ Product	ion (Start/Resume)		Vater Shut-Off	
	☐ Alter Casing	☐ Fract	ture Treat	Reclam Reclam	ation	☐ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete				
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	nd Abandon			ruction Start-up	
	☐ Convert to Injection	Plug	Back			•		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 7/24/13 -TEST TO 1500 PSI (17/25/13 - PERFORATE @ 59/3 SPF, 11 INTERVALS, 33 HC	k will be performed or provide to operations. If the operation restormed on the file in the inspection of the inspection	the Bond No. on ults in a multiple d only after all r	file with BLM/BIA e completion or reco equirements, includ	A. Required submpletion in a ling reclamation	bsequent reports shall be new interval, a Form 316 n, have been completed, a	filed wi 0-4 shal and the	ithin 30 days Il be filed once operator has 9/17/13 record	
7/26/13 - SPOT 250 GAL 159 NEFE & 66 BALLSEALERS.		ABOVE PER	RFS & SET @ 5	434', ACIDI	ZE W 2500 GAL 15%	6		
7/29/13 - SLICKWATER FRAG 331,780# 40/70 SN.	C W 1,096,368 GALS SLIC	CKWATER, 3	30,100# 100 ME	SH,				
7/31/13 - 170 JTS 2 7/8", 6.5#, J-55 TBG 5390', KB (9') 5399', SN 5400', DESANDER 5453', 2 JTS 2								
14. I hereby certify that the foregoing is	Electronic Submission #2	OIL COMPAN	Y IÑC, sent to th	e Carlsbad	-	HIE	2013	
Name (Printed/Typed) LESLIE N	/ GARVIS		Title REGUL	ATORY CO	ORDINATOR	S		
Signature (Electronic S	Submission)		Date 09/03/2	<u>101</u> 3				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
_Approved By_ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS				Date 09/14/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive con	uitable title to those rights in the	not warrant or subject lease	Office Carlsba	d				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	l willfully to m	ake to any department or	agency	of the United	

Additional data for EC transaction #218802 that would not fit on the form

32. Additional remarks, continued

7/8" TAILPIPE 5517', INTAKE 5426'.

 $8/13/13\,$ - FIRST DAY OF PRODUCTION 08/12/13 30 BO, 1133 BLW, 30 MCF, 1630 BHP, 3719' FLAP, 8,455 BLWTR, 20# CSG, 200# TBG, 57 HZ.

8/29/13 - 24 HR TEST: 126 BO, 1119 BW, 230 MCF, 1244 BHP, 2642' FLAP, 100# CSG, 320# TBG, 59 HZ.