OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

	Expires	s: July 31, 2010	
5.	Lease Serial No. NMNM2748		
	ICI 1' 4 11	70 11 N.I.	

SUNDRY	5. Lease Scrial No. NMNM2748							
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	8. Well Name and No. GISSLER B 96							
2. Name of Operator BURNETT OIL COMPANY IN	9. API Well No. 30-015-41367-00-S1							
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68		. (include area code) 2-5108 Ext: 6326	10. Field and Pool, or Exploratory LOCO HILLS					
4. Location of Well (Footage, Sec., T		11. County or Parish	or Parish, and State					
Sec 11 T17S R30E SESW 25 32.849259 N Lat, 103.943147	EDDY COU			NTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	IOTICE, R	EPORT, OR OTH	ER DA	\TA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)			Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	☐ Reclamation		□ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	☐ Recomplete		Other oduction Start-up	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	☐ Temporarily Abandon		FI	oduction Start-up	
	☐ Convert to Injection	☐ Plug	g Back	☐ Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 d following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.) 7/30/13 - TEST CSG TO 1500 PSI (GOOD), TAG PBTD @ 6041'. 7/31/13 - PERF @ 5644', 5652', 5659', 5676', 5724', 5740', 5766', 5848', 5856', 5953', 4 SPF, 10 INTERVALS. 8/1/13 - PERF 10 INT, 4 SPF @ 5644', 5652', 5659', 5676', 5724', 5740', 5766', 5724', 5740', 5766', 5848', 5856', 5953'.								
08/02/13 - SLICKWATER FR/ 312,810 40/70 SN. 8/6/13 - INSTALLED: 175 JTS JTS 2 7/8" TBG 5627', INTAK	S 2 7/8" TBG 5497', KB (9					r1		
	Dale!	NMOCD 9/17/13						
14. I hereby certify that the foregoing is	Electronic Submission #	OIL COMPAN	Y INC, sent to the	e Carlsbad	•			
Name (Printed/Typed) LESLIE N	Title REGULATORY COORDINATOR							
Signature (Electronic	Submission)		Date 09/03/2	013				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	(BLM Approver Not Specified) Title Date 0			Date 09/14/2013				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivilent would entitle the applicant to conditions.	Office Carlsbad							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #218770 that would not fit on the form

32. Additional remarks, continued

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8/10/13 - FIRST DAY OF PRODUCTION 08/09/13. 90 BO, 950 BLW, 60 MCF, 1339 BHP, 2977' FLAP, 19,509 BLWTR, 50# CSG, 170# TBG, 55 HZ.

8/23/13 - 24 HR TEST: 144 BO, 561 BLW, 249 MCF, 769 BHP, 1637' FLAP, 10,546 BLWTR, 60# CSG, 250# TBG, 58 HZ