	•
Submit One Copy To Proproduction III State of New Mexico Office	Form C-103 Revised November 3, 2011
District I District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO. 30-015-20148
811 S. First St., Artista America ARTESIA L CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	NM647
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Camp
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other	8. Well Number 224
Name of Operator Quantum Resources Management, LLC	9. OGRID Number 243874
3. Address of Operator 1401 McKinney St., Suite #2400, Houston, TX 77010	10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres
4. Well Location	
Unit Letter K : 2310 feet from the South line and 2310 feet from the West line Section 32 Township 18S Range 28E NMPM Eddy County NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	ILLING OPNS. P AND A
	7-24-13
OTHER:	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
4	
SIGNATURE Culista A. Wala TITLE Sr. Regulatory Analy	st DATE <u>08/05/13</u>
TYPE OR PRINT NAME Celeste G. Dale E-MAIL: cdale@gracq.com	PHONE: 432-683-1500
APPROVED BY: 2 MW SUM TITLE C.O.	DATE 9/13/13
APPROVED BY 2 MW SUM TITLE C.O. OIL TO REZERGET.	777-5-1