

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41180
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. X0 -0647-0405
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name A State (308701)
4. Well Location Unit Letter <u>K</u> : 2310' feet from the South line and 1650' feet from the West line Section 26 Township 17S Range 28E NMPM County Eddy		8. Well Number 075
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' GR		9. OGRID Number 873
		10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: Completion <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

6/24/13 MIRU. Log TOC @ 100'fs. Perf Blinebry/Tubb @ 4830', 57', 81', 4915', 31', 56', 84', 5017', 60', 80', 5105', 30', 56', 90', 5216', 49', 64', 83', 5307', 20', 36', 55', 80', 5413', 30', 51', 65', 84', 5513', 30', 42', 65', 76', 5620', 53', & 5712', (1-JSPF, 36 holes). Spot 840 gals 15% HCL acid. Acidize w/ 3,045 gals 15% NEFE HCL acid.

7/17/13 Start 1st stage Frac Blinebry/Tubb w/ 259,350 gals 20# & 326,713# 16/30 sand. Flush w/ 4,620 gals 10# linear gel. RIH w/ CBP & set @ 4802'. Perf Blinebry @ 4222', 54', 70', 82', 97', 4318', 35', 59', 88', 4410', 42', 62', 78', 95', 4530', 54', 75', 88', 4605', 20', 36', 55', 73', 95', 4713', 30', & 61', (1-JSPF, 27 holes). Acidize w/ 4,662 gals 15% NEFE HCL acid. Start 2nd stage Frac Blinebry w/ 179,970 gals 20# & 224,595# 16/30 sand. Flush w/ 3,990 gals 10# linear gel. RIH w/ CBP & set @ 4200'. Perf Paddock/Glorieta @ 3485', 97', 3522', 40', 53', 70', 87', 3600', 23', 46', 66', 78', 3704', 22', 53', 77', 3802', 15', 35', 47', 67', 84', 98', 3912', 35', 70', 4018', 56', 80', 4101', 32', & 55', (1-JSPF, 32 holes). Acidize w/ 5,250 gals 15% NEFE HCL acid.

7/18/13 Start 3rd stage Frac Paddock/Glorieta w/ 221,550 gals 20# & 278,580# 16/30 sand. Flush w/ 3,318 gals 10# linear gel.

(Continued on pg. 2)

Spud Date: 06/05/2013

Rig Release Date: 06/12/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael O'Connor TITLE Reg Tech I DATE 09/12/2013

Type or print name Michael O'Connor E-mail address: michael.oconnor@apachecorp.com PHONE: 432-818-1953

For State Use Only

APPROVED BY: Dr. H. Spenser TITLE Dr. H. Spenser DATE 9/17/2013

Conditions of Approval (if any):

A State #75  
API #30-015-41180  
Apache Corp. (873)

Completion continued.

7/19/13 RIH w/ bit & TBG. NU prod spool & BOP.

7/22/13 Wash sand to CBP @ 4200'. DO CBP. Found high pressure on csg & well trying to flow. Well possibly communicating w/ A State # 66 frac next to location.

7/23/13 DO CBP's after A State # 66 Frac is complete.

7/25/13 DO CBP's @ 4200' & 4802'. Circ hole clean to PBTD @ 5856'.

7/26/13 RIH hole w/ 2-7/8" J-55 6.5# TBG, SN @ 5687', ETD @ 5774'. RIH w/ pump and rods.

7/29/13 Set 640 pumping unit.

7/30/13 Installed VSD drive.

7/31/13 Finished installing electric. POP.