Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	DAPHOD, var
5.	Lease Serial No.
-	NIMNIM11/1070

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

If Indian, Allottee or Tribe Name

abandoned wel	ļ	o. If malan, Another of	Thoe wante					
SUBMIT IN TRII	7. If Unit or CA/Agreen	ment, Name and/or No.						
Type of Well Gas Well ☐ Oth		8. Well Name and No. CANVASBACK 13 FEDERAL 3H						
Name of Operator COG PRODUCTION LLC	Contact: E-Mail: aavery@co		•	9. API Well No. 30-015-41529-00-X1				
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	(include area code) 8-6962		10. Field and Pool, or Exploratory POKER LAKE					
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State					
Sec 13 T24S R31E NWNE 19 32.223979 N Lat, 103.727258		•			EDDY COUNTY, NM			
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	FACTION							
☐ Notice of Intent	☐ Acidize	ze 🔲 Deepen 🔲 🗎		☐ Product	ion (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	□ Frac	ture Treat	□ Reclam:	ation	□ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	lete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations		
	□ Convert to Injection	🗖 Plug	Back	□ Water D	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 08/21/13 Spudded Well 08/21/13 TD 17 1/2" hole @ 902'. Set 13 3/8" 54.5# J-55 cst @ 902'. Cmt w/ 525 sx Class C. Tailed in w/ 250 sx. Circ 308 sx to surface. WOC 18 hrs. Tested casing to 1500# for 30 min. Drilled out 5' below fs w/10# brine - no loss of circulation. 08/27/13 TD 12 1/4" hole @ 4513'. Set 9 5/8" 38# J-55 csg @ 4513'. Set ECP @ 2939'. Cmt 1st stage w/ 450 sx Class C. Tailed w/ 250 sx. Cmt 2nd stage w/ 900 sx Class C. Tailed w/ 100 sx. Circ 298 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 min. Drilled out 5' below fs w/10# brine - no loss of circulation. PECEIVED SEP 17 2013 NMOCD ARTESIA								
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) AMY AVE	#Electronic Submission # For COG PF itted to AFMSS for proces	RODUCTION L	LC, sent to the C NY DICKERSON (arlsbad	3 (13JLD1364SE)			
Signature (Electronic S	Date 09/05/2	013						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	JAMES A A							
Conditions of approval, if any, are attached sertify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Carlsbac	d						
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or a	agency of the United		