

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-41644
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patton 5 Fee
8. Well Number 9
9. OGRID Number 229137
10. Pool name or Wildcat Atoka; Glorieta-Yeso
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3366' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
COG Operating, LLC

3. Address of Operator  
One Concho Center, 600 W. Illinois Ave., Midland, TX 79701

4. Well Location  
Unit Letter F : 2393 feet from the North line and 2228 feet from the West line  
Section 5 Township 19S Range 26E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached plugging and abandon procedure.

CONDITIONS OF APPROVAL ATTACHED

Approval Granted providing work is  
Completed by Sept 18, 2014

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms. [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).

RECEIVED

SEP 18 2013

NM OCD ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robyn M. Odom TITLE Regulatory Analyst DATE 09/17/2013

Type or print name Robyn M. Odom E-mail address: rodom@concho.com PHONE: 432-685-4385

For State Use Only

APPROVED BY: R. Dade TITLE DIST HP Supervisor DATE Sept 18, 2013

Conditions of Approval (if any):

\* See Attached COA's

## Patton 5 Fee #9 Wellbore Re-entry to P&A

### Plugging Procedure

1. Make one call on location & road (Day 1)
2. Start to build location (Day 3) (Duration 5 days)
3. Build road (Day 9) (Duration 2 days)
4. Set anchors and cellar (Day 9) (Duration 1 day)
5. MIRU WSU (Day 11) (Duration 8 days)
6. Remove dry hole marker. Weld on casing head
7. Install 5k BOPE
8. PU bit, (6) DC and WS
9. RIH to first tag and begin drilling out cement
10. Note returns, ROP and continue to DO to a depth of 2,550'
11. TOOH LD bit, DC
12. TIH open ended to 2,550
13. Spot 50 sk Class C + 2% CaCl plug
14. Pull up to 2,000' and reverse cement out of tubing
15. WOC cement
16. Tag plug @ +/-2060
17. Pull up to 1,300
18. Spot 50 sk Class C + 2% CaCl
19. Pull up to 700' and reverse cement out of tubing
20. WOC
21. Tag plug @ +/-810'
22. Pull up to 400'
23. Spot 50 sk plug to surface
24. TOOH and LD WS
25. Ensure cmt falls out of tubing while TOOH
26. WOC cement 12 hrs
27. Set 10 sk top out plug on surface
28. WOC
29. Cut off casing head/casing at surface
30. Install dry hole marker
31. RDMO (Day 20)
32. Remediate location ( Duration 7 days)
33. P&A Complete (28 days total time)

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State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
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Form C-103  
Revised July 18, 2013

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1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
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4. Well Location Unit Letter F : 2393 feet from the North line and 2228 feet from the West line Section 5 Township 19S Range 26E NMPM County Eddy		8. Well Number 9
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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☒  
OTHER: ☐

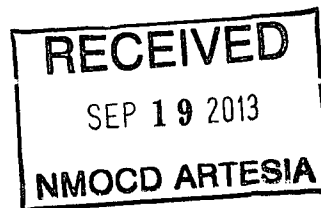
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached plugging and abandon procedure.  
A Closed-Loop System will be used in this procedure.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robyn M. Odom TITLE Regulatory Analyst DATE 09/19/2013

Type or print name Robyn M. Odom E-mail address: Rodom@concho.com PHONE: 432-685-4385  
For State Use Only

APPROVED BY: [Signature] TITLE Dist. II Supervisor DATE 9/19/2013  
Conditions of Approval (if any):

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

**CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: COG Operating, LLC

Well Name & Number: Patton 5 Sec #9

API #: 30-015-41644

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.
8. Cement Retainers may not be used.

9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: 9/18/13

APPROVED BY: *ADaels*

## GUIDELINES FOR PLUGGING AND ABANDONMENT

### DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
  - Fusselman
  - Devonian
  - Morrow
  - Wolfcamp
  - Bone Spring
  - Delaware
  - Any Salt Section (Plug at top and bottom)
  - Abo
  - Glorieta
  - Yates (this plug is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).