		GEMENT	5. Lease Serial No.	NO. 1004-0135 s: July 31, 2010	
Do not use th	NOTICES AND REPO his form for proposals to		NMLC028731	NMLC028731B	
abandoned we	ell. Use form 3160-3 (AP	D) for such proposals.	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Ag NMNM111789	<ol> <li>If Unit or CA/Agreement, Name and/or No NMNM111789X</li> </ol>	
I. Type of Well	ther		8. Well Name and N DODD FEDERA	o. NL UNIT 122	
2. Name of Operator COG OPERATING LLC	Contact: E-Mail: cjackson@	CHASITY JACKSON concho.com	9. API Well No. 30-015-35615	<u> </u>	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701	0 WEST ILLINOIS AVE.	3b. Phone No. (include area cod Ph: 432-686-3087	e) 10. Field and Pool, DODD; GLOR	or Exploratory IETA UPPER YESO	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)	11. County or Parish	o, and State	
Sec 14 T17S R29E Mer NMF	P SENW 2525FNL 2310F	NL	EDDY COUN	EDDY COUNTY, NM	
12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ (	DF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
-	□ Alter Casing	Fracture Treat	Reclamation	🗖 Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
following completion of the involve testing has been completed. Final A determined that the site is ready for COG Operating LLC, respec: 14-T17S-R29E. Number of wells to flare: (38) Dodd Federal Unit 122 30-0 Dodd Federal Unit 122 30-01	bandonment Notices shall be fil final inspection.) tfully request to flare at the	led only after all requirements, inclu	RECI	EIVED 7 2013	
Dodd Federal Unit 34 30-01 Dodd Federal Unit 671 30-0 Dodd Federal Unit 31 30-01 Dodd Federal Unit 30 30-01 Dodd Federal Unit 29 30-01 Dodd Federal Unit 106 30-0	5-02976 - 5-25230 - 5-25230 - SUB	JECT TO LIKE DVAL BY STATE	SEE ATTAC SEE ATTAC CONDITIONS OF	ABTECA F APPROVAL	
14. I hereby certify that the foregoing	# Electronic Submission For COG C	216195 verified by the BLM W DPERATING LLC, sent to the ( for processing by KURT SIMM	Carlsbad		
Name(Printed/Typed) CHASITY	/ JACKSON	Title PREP	ARER		
Signature (Electronic	Submission)	Date 08/06/			
	THIS SPACE FO	OR FEDERAL OR STATE	OFFISELSEN		
Approved By	Makly	Title		Date	
Conditions of approval, if any, ar attach	ed. Approval of this notice does putable title to those rights in th	e subject lease	AUG 2 1 2013		
which would entitle the applicant to conc	luct operations thereon.	Office			
which would entitle the applicant to conc Title 18 U.S.C. Section 1001 and Title 4: States any false, fictitious or fraudulent	luct operations thereon.		AUREAU OF LAND MANAGEMER DUREAU OF LAND MANAGEMER CARLSDAD FIELD OFFICE	or agency of the United	

**`** 

## Additional data for EC transaction #216195 that would not fit on the form

#### 32. Additional remarks, continued

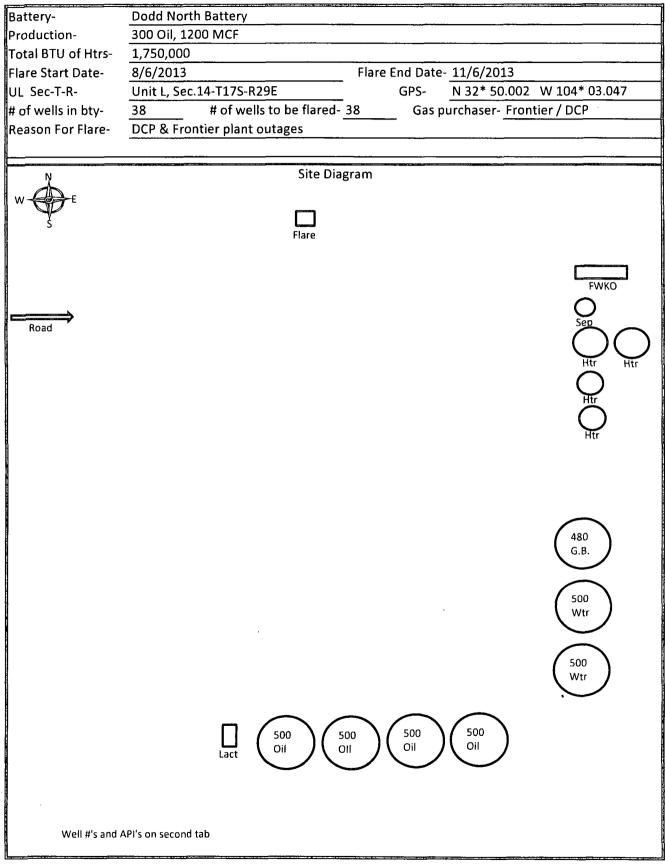
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1200 MCF Requesting to flare from 8/6/13 - 11/6/13 Due to Frontier/DCP plant outages. Schematic attached.

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## **Flare Request Form**

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Battery Name		
Well #	API Number	
122	30-015-35615	
44	30-015-24929	
34	30-015-20078	
671	30-015-40473	
31	30-015-02976	
30	30-015-25230	
29	30-015-02975	
106	30-015-34563	
28	30-015-02974	
131	30-015-36731	
26	30-015-25340	
114	30-015-35622	
117	30-015-35457	
38	30-015-20079	
119	30-015-35854	
113	30-015-35247	
124	30-015-36154	
126	30-015-36155	
111	30-015-34567	
18	30-015-25463	
16	30-015-25438	
107	30-015-34564	
14	30-015-02953	
15	30-015-24488	
123	30-015-36156	
101	30-015-34566	
109	30-015-34568	
108	30-015-34565	
3	30-015-25667	
4	30-015-25611	
2	30-015-25663	
13	30-015-25461	
9	30-015-25464	
125	30-015-36153	
120	30-015-36152	
20	30-015-02946	
132	30-015-36265	
121	30-015-36266	

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

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- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013