

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
SEP 06 2013
NMOCD ARTESIA
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Form C-141
Revised October 10, 2003

Release Notification and Corrective Action

nJMW1325654006

OPERATOR Initial Report Final Report

Name of Company: Linn Operating <i>269324</i>	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: Skelly Unit #58/58	Facility Type: Injection

Surface Owner: Federal	Mineral Owner:	API No.: 3001505355
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*Release was on sand ridge Skelly 58
This well is PA - Data will be entered* → **LOCATION OF RELEASE** *Linn Skelly Ut #158 30-015-25040*

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	22	17S	31E	540	South	660	East	Eddy

Latitude: 32.8143354492773 Longitude: -103.851064335554

NATURE OF RELEASE

Type of Release: Produced Water / Oil	Volume of Release: 10 bbls / 2bbl	Volume Recovered: 0 / 0
Source of Release: 1" steel bullplug under ground	Date and Hour of Occurrence: 09/04/2013 7:00am	Date and Hour of Discovery: 09/04/2013 7:00am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher-NM OCD Mike Burton- BLM	
By Whom? Brian Wall	Date and Hour 09/06/2013	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: Drove up to Skelly B well #158 at about 7:00am and saw water sparying out of the ground drove to the area and found a plugged injection well #58 leaking. So I drove to the header and closed the valve to stop the leak. This line shut in Skelly injection well #84 also. Lost about 10 to 15 barrels of produced water and 2 barrels of oil. Called Stephen with Diversified to put in an emergency one call to dig up the line so I could have roustabout cap the line.

Describe Area Affected and Cleanup Action Taken.*: I divided area into 2 parts first area spray made a square of the largest impacted area it measured 116ft X 70ft squared second area was where it ran down hill it measured 356ft X 2ft wide

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Brian Wall</i>	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by District Supervisor: Signed By <i>Mike Bratcher</i>	
Title: Construction Foreman II	Approval Date: SEP 12 2013	Expiration Date:
E-mail Address: bwall@linenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 09/06/2013 Phone: 806-367-0645	Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

* Attach Additional Sheets If Necessary

October 12, 2013
2RP-1906