District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

SEP 1 2 2013

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Form C-141 Revised October 10, 2003

NMOSDDIANOSE Appropriate District Office in accordance with 19.15.29 NMAC

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

| 3, 1, 1, 0, 7, 5, 5                        |            |           |       |               |                  |                             |                |           |              |  |  |
|--|------------|-----------|-------|---------------|------------------|-----------------------------|----------------|-----------|--------------|--|--|
| Release Notification and Corrective Action |            |           |       |               |                  |                             |                |           |              |  |  |
| n/MW1326350530                             |            |           |       |               | OPERA            | FOR                         | 🛛 Initia       | al Report | Final Report |  |  |
| Name of Company: Linn Operating 269324     |            |           |       |               | 4 Contact: Bri   | Contact: Brian Wall         |                |           |              |  |  |
| Address: 2130 W. Bender Hobbs, NM 88240    |            |           |       |               |                  | Telephone No.: 575-738-1739 |                |           |              |  |  |
| Facility Nan                               | ne: JL Kee | el B # 37 |       | -             | Facility Typ     | Facility Type: Injection    |                |           |              |  |  |
| Surface Owner: Federal Mineral Owner       |            |           |       |               | )wner:           | : API No.: 3001525934       |                |           | 934          |  |  |
| LOCATION OF RELEASE                        |            |           |       |               |                  |                             |                |           |              |  |  |
| Unit Letter                                | Section    | Township  | Range | Feet from the | North/South Line | Feet from the               | East/West Line | County    |              |  |  |
| Е  | 05         | 17S       | 31E   | 1780          | North            | 660                         | West           |           | Eddy         |  |  |

| Latitude: 32.86578 Longitude: -103.89748   |   |   |  |  |  |  |  |  |  |  |
|--|---|---|--|--|--|--|--|--|--|--|
| NATURE OF RELEASE  |   |   |  |  |  |  |  |  |  |  |
| Type of Release: Produced Water  | Volume of Release: 79 bbls  | Volume Recovered: 45 bbls                 |  |  |  |  |  |  |  |  |
| Source of Release: 2" Fiberglass line  | Date and Hour of Occurrence:  | Date and Hour of Discovery:               |  |  |  |  |  |  |  |  |
|  | 09/11/2013 11:00am  | 09/11/2013 11:00am                        |  |  |  |  |  |  |  |  |
| Was Immediate Notice Given?  | If YES, To Whom?  |   |  |  |  |  |  |  |  |  |
| ☐ Yes ☐ No ☐ Not Required  | Mike Bratcher- NM OCD Mike B  | urton- BLM                                |  |  |  |  |  |  |  |  |
| By Whom? Brian Wall  | Date and Hour 09/12/2013 8:45am   |   |  |  |  |  |  |  |  |  |
| Was a Watercourse Reached?   | If YES, Volume Impacting the Wat  | If YES, Volume Impacting the Watercourse. |  |  |  |  |  |  |  |  |
| ☐ Yes ⊠ No   |   |   |  |  |  |  |  |  |  |  |
| If a Watercourse was Impacted, Describe Fully.*:   |   |   |  |  |  |  |  |  |  |  |
| The Whitercourse was implicated, Describe Fany.  |   |   |  |  |  |  |  |  |  |  |
|  |   |   |  |  |  |  |  |  |  |  |
|  |   |   |  |  |  |  |  |  |  |  |
|  |   |   |  |  |  |  |  |  |  |  |
|  | Describe Cause of Problem and Remedial Action Taken.*: had an alarm @ 7:40 am for low discharge at keel west water station went out to facility reset |   |  |  |  |  |  |  |  |  |
| pump and noticed that injection header pressure did not go up to normal  | pump and noticed that injection header pressure did not go up to normal operating pressure notify all pumpers to keep an eye out for any leaks out on |   |  |  |  |  |  |  |  |  |
| pasture or on injection wells then relief pumper call and said he was driv   | ing through a well and saw stream of w  | ater running down the road it was hard to |  |  |  |  |  |  |  |  |
| tell because it had just rain the night before and early in the morning he s   | started walking out following the fluid a   | and came up to injection well that was    |  |  |  |  |  |  |  |  |
| leaking s/i line and header 'ASAP then we noticed that 2" injection line l   | and blew up about 2' below ground   |   |  |  |  |  |  |  |  |  |
|  |   |   |  |  |  |  |  |  |  |  |
|  |   |   |  |  |  |  |  |  |  |  |
| Describe Area Affected and Cleanup Action Taken.*: called crew to start fixin line than had vac truck suck all standing fluid on ground and recover 45   |   |   |  |  |  |  |  |  |  |  |
| bbls of fluid fluid ran south of well head 1300' then South West to finger about 1000' each.   |   |   |  |  |  |  |  |  |  |  |
| •  |   |   |  |  |  |  |  |  |  |  |
|  |   |   |  |  |  |  |  |  |  |  |
|  | •   |   |  |  |  |  |  |  |  |  |
| The beautiful field to the control of the control o |   | 11 NH 10 CD 1                             |  |  |  |  |  |  |  |  |
| I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release i   | the best of my knowledge and understan  | nd that pursuant to NMOCD rules and       |  |  |  |  |  |  |  |  |
| nublic health or the environment. The acceptance of a C-141 report by the  | nouncations and perform corrective acti   | loss for releases which may endanger      |  |  |  |  |  |  |  |  |
| public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health  |   |   |  |  |  |  |  |  |  |  |
| or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other  |   |   |  |  |  |  |  |  |  |  |
| federal, state, or local laws and/or regulations.  |   |   |  |  |  |  |  |  |  |  |
|  | OIL CONSERV   | ATION DIVISION                            |  |  |  |  |  |  |  |  |
| -11 l  | <u>OIL CONSERV</u>  | OLD COMOBRATION DIVIDION                  |  |  |  |  |  |  |  |  |
| Signature: Al M  |   |   |  |  |  |  |  |  |  |  |
|  | Approved by District Supervisorgigned By Miles Brandon  |   |  |  |  |  |  |  |  |  |
| Printed Name: Brian Wall   | orgigne   | a by 1011/4 Spaniace                      |  |  |  |  |  |  |  |  |
|  | SFP 2.0 2013  |   |  |  |  |  |  |  |  |  |
| Title: Construction Foreman II   | Approval Date: 2 0 2013   | Expiration Date:                          |  |  |  |  |  |  |  |  |
| 1  |   | 1   |  |  |  |  |  |  |  |  |
| E-mail Address: bwall@linnenergy.com   | Conditions of Approval:   |   |  |  |  |  |  |  |  |  |
| Date: 09/12/2013 Phone: 806-367-0645   | mediation per OCD Rule & Guidelines, &  |   |  |  |  |  |  |  |  |  |

\* Attach Additional Sheets If Necessary

like approval by BLM. <u>SUBMIT REMEDIATION</u>
PROPOSAL NO LATER THAN:

2RP-